

NEW MEXICO STATE LAND OFFICE
SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days
after completion of well. Indicate questionable data by fol-
lowing it with (?). Submit in duplicate.AREA 640 ACRES
LOCATE WELL CORRECTLY

Company SHELL PETROLEUM CORPORATION Address BOX 2099, HOUSTON, TEXAS
Send correspondence to SHELL PETROLEUM CORP Address BOX 996, WINK, TEXAS
State A Well No. 1 In SE 1/4 NE 1/4 of Sec. 18, T. 21-S
R. 38-E, N. M. P. M., KUNICE Oil Field LEA County.
If State land the oil and gas lease is No. MM 890 Assignment No. _____
If patented land the owner is _____ Address _____
The lessee is SHELL PETROLEUM CORPORATION Address HOUSTON TEXAS
If not state or patented land, give status _____
Drilling commenced October 26 19 34. Drilling was completed February 7 19 35
Name of drilling contractor OIL WELL DRILLING CO Address _____
Elevation above sea level at top of casing 5508 feet.
The information given is to be kept confidential until NOT CONFIDENTIAL 19 _____

GAS
SANDS OR ZONES

No. 1, from 5504 to 5554 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & PULLED FROM	PERFORATED FROM TO	PURPOSE
<u>1 1/2</u>	<u>52</u>	<u>8</u>	<u>YH</u>	<u>541</u>	<u>National</u>			<u>Surface</u>
<u>9-5/8</u>	<u>54</u>	<u>8</u>	<u>JAL</u>	<u>2970</u>	<u>Baker Cement</u>			<u>Intermediate</u>
<u>7</u>	<u>54</u>	<u>10</u>	<u>JAL</u>	<u>3600</u>	<u>Baker Cement</u>			<u>String</u>
					<u>Guide Shoe</u>			

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>1 1/2</u>	<u>541</u>	<u>500</u>	<u>Haliburton</u>	<u>11 1/2</u>	<u>40 tons</u>
<u>9-5/8</u>	<u>2970</u>	<u>420</u>	<u>Haliburton</u>	<u>10</u>	<u>40 tons</u>
<u>7</u>	<u>3600</u>	<u>55</u>	<u>Haliburton</u>	<u>11 1/2</u>	<u>100 tons</u>

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size Cement Plug 4404 5224

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT
<u>5 1/2</u>	<u>71x</u>	<u>Nitroglycerine</u>	<u>200</u>	<u>2-22</u>	<u>3040-3010</u>	

TOOLS USED

Rotary tools were used from 0 feet to 4404 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____, 19 _____.
The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

H. M. Campbell Driller J. F. Cookston Driller
V. E. Massey Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work
done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____ Name D. J. Schell
day of _____, 19 _____ Position District Engineer

Representing Shell Petroleum Corp.
Notary Public. _____ Company or Operator. _____

My commission expires _____