

OIL CONSERVATION DIVISION

P. O. BOX 200A

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

NO. OF COPIES REQUIRED	
DISTRIBUTION	
DATE	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATION	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator CITATION OIL & GAS CORPORATION	
Address 16800 GREENSPPOINT PARK DRIVE-SOUTH ATRIUM, SUITE 300, HOUSTON, TX 77060-2304	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter oil: ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☒	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name and address of previous owner SHELL WESTERN E&P INC., P. O. BOX 576, HOUSTON, TX 77001

II. DESCRIPTION OF WELL AND LEASE

Lease Name STATE A	Well No. 24	Pool Name, including Formation EUMONT YATES 7 RIVERS QUEEN	Kind of Lease State XXXXXXXXXX	Lease No.
Location Unit Letter A : 990 Feet From The North Line and 660 Feet From The East				
Line of Section 12 Township 21S Range 35E N.M.P.M. LEA Count:				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
SHELL PIPELINE CORPORATION	P. O. BOX 1910, MIDLAND, TX 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
PHILLIPS 66 NATURAL GAS COMPANY GPM Gas Corporation	BOX 5050, BARTLESVILLE, OK 74004
If well produces oil or liquids, give location of tanks.	Is gas actually connected? when
No Change	Yes NA

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug Back	Some Restr.	Drill Re.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.E.T.D.					
Interventions (DF, RRE, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed test allowable for this depth or be for full 24 hours)

Date First New Oil Ran To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Edia.	Water-Edia.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Edia. Condensate/MCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Start-Ed)	Casing Pressure (Start-Ed)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Debra Harris
(Signature)Production Coordinator
(Title)1/20/87; effective 12/1/86
(Date)

OIL CONSERVATION DIVISION

APPROVED FEB 6 1987, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiple.

100-100000

RECEIVED
FEB 4 1937
HARRIS