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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-ENTER OR RE-LOCATE TO A DIFFERENT RESERVOIR.  
SEE INSTRUCTIONS FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Shell Oil Company</b>	8. Farm or Lease Name <b>State A</b>
3. Address of Operator <b>P. O. Box 1509; Midland, Texas 79702</b>	9. Well No. <b>2Y</b>
4. Location of Well UNIT LETTER <b>A</b> <b>990</b> FEET FROM THE <b>north</b> LINE AND <b>660</b> FEET FROM THE <b>east</b> LINE, SECTION <b>12</b> TOWNSHIP <b>21S</b> RANGE <b>35E</b> NMPM.	10. Land and Well Name <b>Summit Yates Seven Rivers Queen</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3588' DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

### ACIDIZE AND SCALE INHIBIT

2/22/78: Pld rods & tbg.

2/23/78: Cleaned out fill 3848-3852'. Frac treated perms 3820-3840 and 3800-3820'. Ppd 60 bbls 9.2# brine wtr down csg before each frac treatment. Acidized perms 3785-3849' w/3000 gals 20% NEA + 32 bbls 2% KCl wtr followed by 100 bbls scale inhibitor mixed w/8 drums/400 BW + 5 gals DP-28 surfactant in 4 stages. Displaced treatment w/50 bbls 9.2# brine wtr. Ppd 150# benzoic acid & 350# rock salt between each stage.

2/24/78: Ran 2" tbg & hung @ 3778'. Ran 2" x 1-1/2" x 12' pmp. Started well to ppg.

2/25/78 thru 3/08/78 Testing

3/09/78: In 24 hrs ppd 5 BO + 13 BW. Gas rate = 240 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Tullos TITLE Senior Production Engineer DATE 5/30/78

APPROVED BY [Signature] TITLE [Signature] DATE 2 1978

CONDITIONS OF APPROVAL, IF ANY, SET FORTH IN