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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1399	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Shell Oil Company		8. Farm or Lease Name State A
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		9. Well No. 2-y
4. Location of Well UNIT LETTER A , 990 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 21S RANGE 35E N.M.P.M.		10. Field and Pool, or Wildcat Eumont (Eunice)
11. Elevation (Show whether DF, RT, GR, etc.) 3588 DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Reperforated & Acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

March 23, 1970 thru March 29, 1970

1. Pulled tbg. w/pkr. Killed well w/100 bbls. treated fresh water.
2. Perforated with 1 1/2" J.S. at 3809, 3811, 3818, 3820, 3827, 3829, 3834, 3836, 3838, 3840 (10 holes)
3. Acidized perfs. 3804-3840' with 1600 gal. 15% NEA with iron stabilizer. Pumped acid in 4-400 gal. stages with 20 bbls. treated fresh water + 5 7/8" RCNBS between each stage at 4 BPM. Pumped 40 bbls. treated fresh water followed by 110 gal. Baroid H-35 inhibitor plus 10 gal. Surflo S-32.
4. Flushed with 100 bbls. treated fresh water at 4 BPM at 1800 psi.
5. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. O. Zippell for: N. W. Harrison TITLE Staff Operations Engineer DATE 3-30-70

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____