

DUPLICATE

(Form C-102)  
(Revised 7/1/52)

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION TO (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Santa Fe, New Mexico  
(Place)

October 18, 1956  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the State of

Shell Oil Company  
(Company or Operator)

Well No. 2-A in (Unit)

NE 1/4, SE 1/4 of Sec. 12, T. 21-S, R. 26-W, NMPM., Turrent Pool

Lea County.

### FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to do the following:

1. Set cement retainer (Model 7) 37'5" on wire line. Run tubing w/stinger sub and engage retainer.
2. Squeeze below retainer w/Dowell Sealment. Maximum pressure 2500 psi.
3. Pull tubing & after 400 18-24 hours perforate 37'2" - 37'6" using "4-way squeeze" run. Set cement retainer (Model 7) 37'6" on wire line.
4. Run tubing w/stinger sub and engage retainer. Squeeze below same w/Dowell Sealment.
5. Pull tubing & run w/bit. After 400 24 hours drill out to 37'5".
6. Perforate w/4 3/8" as follows: 37'4" - 37'6", 37'6" - 37'8", 37'8" - 37'10", 37'10" - 37'12" & 37'12" - 37'14". Run tubing w/hookwell packer & ball down.
7. Set packer 37'5" & swab test. Treat w/500 gallons, 15' non-swelling acid. Swab test.
8. If warranted, treat via 2 7/8" tubing w/10,000 gallons low-fluid-loss, gelled lease crude containing 1% sand/callon.
9. Place on production.

Approved: OCT 19 1956, 19  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By: [Signature]

Title: Engineer

Shell Oil Company  
Company or Operator

By: [Signature] B. Devill [Signature]

Position: Division Exploitation Engineer  
Send Communications regarding well to:

Name: Shell Oil Company

Address: Box 1552, Hobbs, New Mexico