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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Ariesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

_	HEQ				BLE AND						
I.		TOTRA	NS	PORT OF	L AND NA	TURAL G					
Operator							Wel	1 API No. 30-025.	JPI No. 30-025-03457		
Citation Oil & Gas	Corp.							30-023	-03437		
Address			_								
8223 Willow Place	South	Ste 250	) ]	Houston,							
Reason(s) for Filing (Check proper box)			_			ner (Please exp		oo Twanan		- l	
New Well Change in Transporter of:  Recompletion Oil X Dry Gas					Effective 2-1-92 Gas Transporter change						
Recompletion	Oil	,			Effe	ctive l	l <b>-</b> 1-93	Oil Trans	porter	change	
Change in Operator	Casinghe	20 U25	Con	idensate							
If change of operator give name and address of previous operator											
	ANDIC	14 CTC									
II. DESCRIPTION OF WELL AND LEASE  Lease Name Well No.   Pool Name, Include						Trial -			of Lease No.		
State A	Well No.   Pool Name, Includi 3   Eumont Yat							e X <del>Tedensik on XF.e.</del> x		Ease No.	
Location		1	<u> </u>	umont la	tes / Ki	vers Que	en				
0	2.2	1.0		37	. •	0515			<b>.</b> .		
Unit LetterG	:23	10	_ Fee	From The N	orth Li	ne and _2515	<u> </u>	Feet From The	East	Line	
12 Section 21S Townsh	ip35	T.	Dan		N.	ІМРМ,		7		County	
12 Section 2.15 Towns	<u>رر برا</u>	<u>r</u>	Ran	ižc	<u></u>	dvirivi,		l	ea	County	
III. DESIGNATION OF TRAI	SPORTI	ER OF O	YI . 4	ND NATI	TRAT. GAS						
Name of Authorized Transporter of Oil	X	or Conder					hich approv	ed copy of this for	m is to be s	ers)	
EOTT Oil Pipeline Company					P.O. Box 4666 Houston, Texas 77210-4666						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas								ed copy of this for			
GPM Gas Corporation					Bartlesville, Oklahoma 74004					-	
If well produces oil or liquids.	Unit	Sec.	Twp. Rge.					en?			
give location of tanks. Same	<u>i</u>		ĺ	İ		-	i				
If this production is commingled with that	from any ot	her lease or	pool,	give comming	ling order nur	nber:					
IV. COMPLETION DATA											
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion	- (X)	1			1		<u> </u>	111			
Date Spudded	Date Com	ipl. Ready to	Prox	i.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of I	Producing Fo	ormai	ion	Top Oil/Gas	Pay		Tubing Depth			
Descontinue									Death Carlos Char		
Perforations								Depth Casing	Shoe		
	1				CEMENT	NG RECO			<del></del>		
HOLE SIZE CASING & TUBING SIZE					DEPTH SET			S/	SACKS CEMENT		
<del></del>					<u> </u>						
		<del></del>									
					1					<del></del>	
V. TEST DATA AND REQUE	CT FOD	ALLOW	ADI	<u>r</u>	!						
OIL WELL (Test must be after .					. ha anuni ta a	- axaad tan al	loumble for s	hie death or he fo	r 6,11 24 hai	ere )	
Date First New Oil Run To Tank	Date of Te		0) 100	aa ou ana mus		lethod (Flow, p			Jan 14 7303		
Dell'Indian On Run IV Iank	Date Of 16				, , canoning iv	(1 10m, p					
Length of Test	Tubing Pr	ressure.			Casing Press	चार		Choke Size			
	Tuong Tressure										
Actual Prod. During Test	st   Oil - Bbls.				Water - Bbls	Water - Bbls			Gas- MCF		
<b>5</b> -											
CACTICIT	<del>-1</del>				1						
GAS WELL Actual Prod. Test - MCF/D	Il amort of	Test			Table Ceed	nsate/MMCF		Gravity of Co	nden min		
Actual Prod. 1881 - MCP/I)	Length of	1 271			BOIL CONSE	I SALE: MIMICE		Gravity of Co	TOCH MILE		
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)					Casino Press	Casing Pressure (Shui-in)			Choke Size		
a wally interior (puot, ouck pr.)	130,116	Tuoing Freshire (Situr-Ei)				Coming I resource (Sitem-III)					
TA ODEN LEGE	<u> </u>	2001 =			<u> </u>		<del></del>	!			
VI. OPERATOR CERTIFIC							VSER\	ATION F	NVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above						OIL CONSERVATION DIVISION NOV 3 () 1993					
is true and complete to the best of my			еп 210	U15	_			3 11 1220			
	1	Λ.			Date	e Approve	ed				
Storon Libral						By DRIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
Signature Signature					∥ By_	ુલાઉ[N	al signe	D BY JERRY S	EXTON_		
	rod. R	eg. Sup	ov.			Ĩ.	as reicht	SUPERVISOR			
Printed Name			Title		Title	<b>)</b>					
11-9-93	<del></del>			69-9664				•			
Date		Tele	phon	e No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.