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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>		Address <b>P. O. Box 1858, Roswell, New Mexico</b>	
Lease <b>State A</b>	Well No. <b>3</b>	Unit Letter <b>G</b>	Section <b>12</b>
Township <b>21-S</b>		Range <b>35-E</b>	
Date Work Performed <b>4-9-64 thru 4-29-64</b>	Pool <b>Eumont</b>	County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled tubing
2. Ran 1-500 grains/foot string shot over open hole interval 3795'-3860'
3. Ran 124 joints (3805') 2", EUE, 8rd and 10V tubing, hung at 3811' open ended with 4' perforations on bottom, Seating nipple at 3806'.
4. Treated with 1500 gallons 15% NEA with first 500 gallons containing Fe additive.
5. Recovered load
6. In 24 hours flowed 15 BO + 5 BW thru 22/64" choke. FTP 200 psi. FCP 500 psi.

Witnessed by <b>M. R. Dillon</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

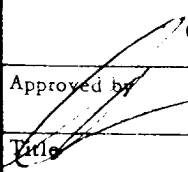
D F Elev. <b>3585'</b>	T D <b>3880'</b>	P B T D	Producing Interval <b>3780'-3880'</b>	Completion Date <b>4-10-40</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>3866'</b>	Oil String Diameter <b>4 1/2"</b>	Oil String Depth <b>3780'</b>	

Perforated Interval(s)

Open Hole Interval <b>3780'-3880'</b>	Producing Formation(s) <b>Queen</b>
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### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>3-7-64</b>	<b>18</b>	<b>357.9</b>	<b>2</b>	<b>19,882</b>	
After Workover	<b>4-29-64</b>	<b>15</b>	<b>not measured</b>	<b>5</b>	<b>not measured</b>	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>Original Signed By R. A. LOWERY R. A. Lowery</b>		
Title <b>Engineer District</b>	Position <b>District Exploitation Engineer</b>		
Date <b>4-15-64</b>	Company <b>Shell Oil Company</b>		

