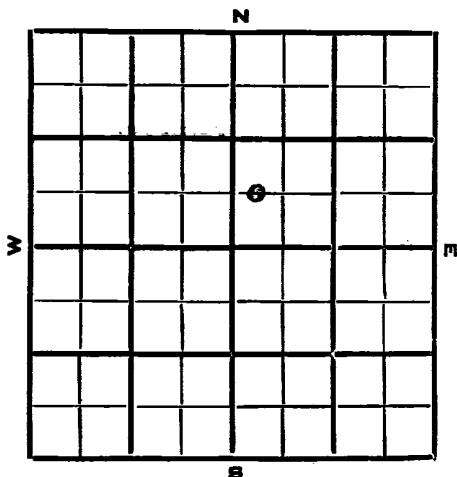


**SCOUT REPORT
NEW MEXICO
OIL CONSERVATION COMMISSION**

EUNICE



Company SHELL OIL COMPANY
 Farm Name STATE A Well No. 3
 Land Classification STATE
 Sec. 12 Twp. 21 Range 35 County LEA
 Feet from Line: 2310 N. S. 2515 E. W.
 Elevation 3585 Method
 Contractor 20 Scout
 Spudded 4-16-40 Completed Initial Production
 Bond Status

**Amount
Casing and Cementing Record**

Size	Feet	Inches	Sex Cement
7 5/8	1576		600
4 1/2	3780		150

Tubing Record

7"	3778
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ACID RECORD

Gals.	TA
1500	1560
2000	TS
	BS 3020
	TRS
	TBL 3198
Top Pay 2790	TD
	TWL

SHOOTING RECORD

No. of Quarts	Shot at	Feet
S/O	S/O	S/O
S/O	S/O	S/O

DATE	Location	DATE	
10-4		DEC 20 '39	✓
OCT 11 1939	✓	DEC 28 '39	✓
OCT 18 1939	✓	JAN 4 '40	✓
OCT 25 1939	✓	JAN 10 '40	✓
11-1	✓	JAN 17 '40	✓
NOV 8 - 1939	✓	JAN 24 '40	✓
11-15	✓	JAN 31 '40	✓
NOV 22 '39	✓	FEB 7 '40	✓
NOV 28 '39	✓	FEB 14 '40	✓
DEC 6 '39	✓	FEB 21 '40	✓
DEC 13 '39	✓	FEB 28 '40	✓
		MAR 6 '40	✓
		MAR 13 '40	✓
		MAR 20 '40	✓
		MAR 27 '40	✓
		APR 3 '40	✓
		APR 10 '40	✓
		APR 17 '40	✓
		APR 24 '40	✓
		MAY 1 '40	✓

ILLEGIBLE

MIN (Slim hole) Fractured
 41830 A & X
 2615 L
 TO 3880 L to swell

LOG

[illegible]

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Shell Oil Company, Incorporated Dr. 1457, Hobbs, N.M.

State "A" Company or Operator Well No. 3 in NE/4 of Sec. 12 T. 21S

35E Lease **Eunice** Lea County.

R. 2310 N. M. P. M., 2515 Field, Section 12

Well is _____ feet south of the North line and _____ feet west of the East line of _____

If State land the oil and gas lease is No. 101 890 Assignment No. _____

If patented land the owner is _____ Address _____

If Government land the permittee is _____ Address _____

The Lessee is _____ Address _____

Drilling commenced April 10 1940 Drilling was completed April 29 1940

Name of drilling contractor **Company Frank's Unit** Address _____

Elevation above sea level at top of casing 3585 feet.

The information given is to be kept confidential until Not Confidential 19 _____

OIL SANDS OR ZONES

No. 1, from 3790 to 3880 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
7 5/8	26	8	SS	1566	Float				
5 1/2	9.6	10	SS	3770	Float				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
9 7/8	7 5/8	1576	600	Halliburton		
6 3/4	4 1/2	3880	150	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acid	5000Gal	5-1-40		

Induced flow.

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3880 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing April 30 1940

The production of the first 24 hours was 220 barrels of fluid of which 10% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, Be 33.8

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 7th Hobbs, New Mexico 5-7-40

day of May 1940

A M Meade
Notary Public

Name *A. M. Meade*
Position **District Engineer**
Representing **Shell Oil Company, Inc.**
Company or Operator
Address **Dr. 1457 Hobbs, N.M.**

My Commission expires **OCTOBER 20, 1943**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	85	85	Sand and caliche
85	220	135	Sand and red rock
220	1565	1345	Red rock
1565	1584	19	Anhydrite
1584	1615	31	Sand
1615	1660	45	Red rock and sand
1660	1823	163	Salt and red rock
1823	2118	295	Salt and anhydrite
2118	2229	111	Salt
2229	3030	801	Salt and anhydrite
3030	3198	168	Anhydrite
3198	3230	32	Anhydrite with streaks lime
3230	3277	47	Anhydrite with sand
3277	3323	46	Anhydrite and gypsum
3323	3470	147	Lime with streaks anhydrite
3470	3500	30	Lime
3500	3597	97	Lime with streaks sand
3597	3787	127	Lime with streaks sand
3787	3880	93	Lime