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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-101  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Shell Oil Company		8. Farm or Lease Name State A
3. Address of Operator P. O. Box 1509; Midland, Texas 79702		9. Well No. 4
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>12</u> TOWNSHIP <u>21S</u> RANGE <u>35E</u> N.M.P.M.		10. Eumont Yates Seven Rivers Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3587' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

### LOCATE AND SQUEEZE CASING LEAK

2/06/78: Pld rods & tbg. Set RBP @ 3775'.

2/07/78: Found csg leak between 480' - 1060'. Dumped 2 sx 20-40 mesh sand on RBP.

2/08/78: Set pkr @ 322'. Ppd 200 sx Class C cmt containing 2% CaCl<sub>2</sub> + 10# sand/sack. Squeezed 150 sx into formation to 2000 psi. bled back to 1000 psi. After 2 hrs released press & pld tbg & pkr. Repress'd csg to 500 psi.

2/09/78: TOC @ 400'. Drld to 545'.

2/10/78: Drld on cmt to 670'.

2/11/78: Drld to 806'. Tested csg to 500 psi - o.k.

2/13/78: Drld to 900'.

OVER

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Tullos TITLE G. W. Tullos Senior Production Engineer DATE 5/31/78

Orig. Signed by  
Jerry Sexton  
Dist. 1, Supr.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 5/31/78

CONDITIONS OF APPROVAL, IF ANY:

2/14/78: Drld to 1000'.

2/15/78: Drld cmt to 1047' & press up to 500 psi. In 15 min bled off to 25 psi.  
Pld tbg & BP.

2/16/78: Ran 2 3/8" tbg & hung @ 3854'. Ran 20-150-RWBC-14-4-0 pmp. Well ppg to  
battery.

2/17/78  
thru  
5/08/78 Testing

5/09/78: In 24 hrs ppd 3 BO, 54 BW and 300 MCFGPD.