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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1108)

OCT 2 3 26 PM '63

Name of Company <b>Shell Oil Company</b>		Address <b>P. O. Box 1858, Roswell, New Mexico 88201</b>	
Lease <b>State A</b>	Well No. <b>4</b>	Unit Letter <b>B</b>	Section <b>12</b>
		Township <b>21S</b>	Range <b>35E</b>
Date Work Performed <b>9-17-63 thru 9-26-63</b>	Pool <b>Eumont</b>	County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- Cleaned out to 3905'.
- Ran 2-200 grains/foot string shots over casing perforations 3829' - 3895'.
- Ran 123 jts. (3788') 2", EUE, 8rd thd tubing, hung open ended at 3825' w/Sweet HD-100 packer at 3818' - 3823'; 2" seating nipple at 3815'; hydraulic holddown 3816' - 3818'; 6' sub on top of seating nipple.
- Treated w/1000 gallons 15% MCA w/Fe additive.
- Recovered load.
- In 24 hours flowed 18 BO, no water, on 27/64" choke.  
FTP 260 psi.

Witnessed by <b>M. R. Dillon</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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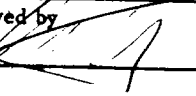
### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev. <b>3587'</b>	T D <b>3910'</b>	P BTD <b>3905'</b>	Producing Interval <b>3801' - 3895'</b>	Completion Date <b>4-25-54</b>	
Tubing Diameter <b>2"</b>	Tubing Depth <b>3767'</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>3909'</b>		
Perforated Interval(s) <b>3801' - 3811', 3829' - 3877', 3884' - 3895'</b>					
Open Hole Interval <b>-</b>			Producing Formation(s) <b>Seven Rivers</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>7-25-63</b>	<b>25</b>	<b>785.1</b>	<b>1</b>	<b>31,404</b>	<b>-</b>
After Workover	<b>9-26-63</b>	<b>18</b>	<b>724.4</b>	<b>0</b>	<b>40,244</b>	<b>-</b>

### OIL CONSERVATION COMMISSION

Approved by 	I hereby certify that the information given above is true and complete to the best of my knowledge.
Title	Name <b>R. A. Lowery</b> Original Signed By <b>R. A. LOWERY</b>
Date	Position <b>District Exploitation Engineer</b>
	Company <b>Shell Oil Company</b>