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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-444

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Dual (Oil & Gas)

2. Name of Operator
The Superior Oil Company

3. Address of Operator
P. O. Box 1900, Midland, Texas 79701

4. Location of Well
UNIT LETTER L, 1980 FEET FROM THE South LINE AND 990' FEET FROM
THE West LINE, SECTION 12 TOWNSHIP 21-S RANGE 35-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
State "12"

9. Well No.
1

10. Field and Pool, or Wildcat
Eumont (Oil & Gas)

15. Elevation (Show whether DF, RT, GR, etc.)
DF: 3591', KB: 3593'

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ Plug Back

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Swab tests on 7-20-73 indicated that produced fluids from the Lower Seven Rivers oil, perforations 3961'-3972' is 100% salt water. On 7-21-73, a Halliburton C.I.B.P. was set at 3890' with 4 sx of Starcor cement displaced on top, estimated PBTD is 3870'. 2-7/8" tubing was landed with the tubing tail at 3709' and plunger lift equipment installed.

Production of gas from the Upper Seven Rivers gas perforations 3674'-3690' shall be continued via the 2-7/8" tubing and 7" casing annulus as plunger lift equipment is required to keep the subject well unloaded. Average gas production prior to workover operations was 257 MCFD. Estimated gas production after workover operations is 400-500 MCFD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. C. Willner J. C. Willner TITLE Petroleum Engineer DATE 7-23-73

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: