MEW MEXICO OIL CONSERVATION COMMISSION

SOUT. AST NEW MEXICO PACKER LEAKAGE I 2

Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No). Stabilized? (Yes or No). Maximum pressure during test. Maximum minus Minimum). Minimum pressure change during test. Maximum minus Minimum). Maximum pressure during test. Maximum pressure dur	Operator		Lease	; ;		Well	
	THE SUPERIOR OIL COMPANY			STATE "12"			
Name of Reservoir or Fool (Oil or Sas) Flow, Art Lift (The or Cas)	, , ,	12	21-S	35 -E		LEA	
EDNOT [GAS] CAS			• •		l ,		
Emph EUMONT (OIL)	Compl EUMONT (GAS)		GAS	FLOW	CASING		
Both zones shut-in at (hour, date): 9:00 AM 6-9-71			OIL	PUMP	TUBING		
Well opened at (hour, date): 9:00 AM 6-10-71 Upper Completion Completion Lower Completion Indicate by (X) the zone producing. X X Pressure at beginning of test. 425 300 Stabilized? (Yes or No). YES YES Maximum pressure during test. 425 300 Minimum pressure during test. 235 300 Pressure at conclusion of test. 235 300 Pressure change during test (Maximum minus Minimum). 190 0 Was pressure change an increase or a decrease? DECREASE SAME Well closed at (hour, date): 9:00AM 6-11-71 Preduction 24 hrs. During Test: 0 bbls; Grav. 280 MCF; COR	FLOW TEST NO. 1						
Well opened at (hour, date): 9:00 AM 6-10-71 Completion Completion Indicate by (X) the zone producing. X 300 Pressure at beginning of test 425 300 Stabilized? (Tes or No). YES YES Maximum pressure during test 425 300 Minimum pressure during test 235 300 Pressure change during test (Maximum minus Minimum) 190 0 Was pressure change an increase or a decrease? DECREASE SAME Well closed at (hour, date): 9:00AM 6-11-71 Production 24 hts. Oil Production Cas Production During Test 280 MCF; GOR Menarks Pressure at beginning of test 375 300 Mell opened at (hour, date): 9:00 AM 6-12-71 Completion Completion Indicate by (X) the zone producing. X X Pressure at beginning of test 375 300 Stabilized? (Yes or No). YES YES Maximum pressure during test 400 300 Minimum pressure during test <td< td=""><td>Both zones shut-in at (hou</td><td>r, date):</td><td>9:00 AM 6-9</td><td>-71</td><td></td><td></td></td<>	Both zones shut-in at (hou	r, date):	9:00 AM 6-9	-71			
Pressure at beginning of test	Well opened at (hour, date):	9:00 AM 6-1	0-71			
Stabilized? (Tes or No)	Indicate by (X) the zone producing X						
Maximum pressure during test	Pressure at beginning of t	est	• • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	425	3 00	
Minimum pressure during test	Stabilized? (Yes or No)	• • • • • • • • • • • • •	• • • • • • • • • • • •		····· YES	YES	
Pressure at conclusion of test	Maximum pressure during te	st	• • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	425	300	
Pressure change during test (Maximum minus Minimum) 190 0	Minimum pressure during te	st	• • • • • • • • • • • •		235	300	
Was pressure change an increase or a decrease?	Pressure at conclusion of	test	• • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	235	300	
Well closed at (hour, date): 9:00AM 6-11-71	Pressure change during tes	t (Maximum mi	nus Minimum).	• • • • • • • • • • • • • • • • • • • •	190	0	
Well closed at (hour, date): 9:00AM 6-11-71	Was pressure change an inc	rease or a de	crease?			E SAME	
FLOW TEST NO. 2 Well opened at (hour, date): 9:00 AM 6-12-71 Indicate by (X) the zone producing. X Pressure at beginning of test. 375 Maximum pressure during test. 400 Minimum pressure during test. 400 Minimum pressure during test. 400 Pressure at conclusion of test. 400 Pressure at conclusion of test. 400 Pressure change during test (Maximum minus Minimum) 25 Pressure change an increase or a decrease? INCREASE DECREASE Well closed at (hour, date) 9:00 AM 6-13-71 Production Gas Froduction Our Production 24 hrs. Oil Production Gas Froduction Unring Test: 5 bbls; Grav. 33.0 ; During Test 5 MCF; GOR 1000 Remarks I hereby certify that the information herein contained is true and complete to the best of my knowledge. Approved JUN & 5 1971 Approved JUN & 5 1971 Production THE SUPERIOR OIL COMPANY By Accord O.V., Siventhal	Oil Production		Gas Proc	Production	on 24 hrs.		
FLOW TEST NO. 2 Well opened at (hour, date): 9:00 AM 6-12-71	P. 1				C'		
Well opened at (hour, date): 9:00 AM 6-12-71							
Well opened at (hour, date): 9:00 AM 6-12-71			FLOW TEST N	IO. 2			
Pressure at beginning of test	Well opened at (hour, date):9:00 /			Upper Completic	Lower on Completion	
Stabilized? (Yes or No)	Indicate by (X) the zo	ne producing.	• • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	• • • • • •	X	
Maximum pressure during test	Pressure at beginning of t	est		• • • • • • • • • • • • • • • • • • • •	375	3 00	
Minimum pressure during test	Stabilized? (Yes or No)	• • • • • • • • • • • • •	•••••		····· YES	YES	
Pressure at conclusion of test	Maximum pressure during te	st	••••••		400	3 00	
Pressure change during test (Maximum minus Minimum)	Minimum pressure during te	st	• • • • • • • • • • • • •	•	375	10	
Was pressure change an increase or a decrease?	Pressure at conclusion of	test	• • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	400	30	
Well closed at (hour, date) 9:00 AM 6-13-71 Production 24 hrs. Oil Production During Test: 5 bbls; Grav. 33.0; During Test 5 MCF; GOR 1000 Remarks I hereby certify that the information herein contained is true and complete to the best of my knowledge. Approved JUN 25 1971 Approved Oil Conservation Commission By Conservation Engineer Total time on Production 24 hrs. OGAS Production ODE TOTAL TIME SUPERIOR OIL COMPANY Departor THE SUPERIOR OIL COMPANY New Mexicol Oil Conservation Commission By Conservation Engineer Title PRODUCTION ENGINEER	Pressure change during tes	t (Maximum mi	nus Minimum).		25	290	
Well closed at (hour, date) 9:00 AM 6-13-71 Production 24 hrs. Oil Production During Test: 5 bbls; Grav. 33.0; During Test 5 MCF; GOR 1000 Remarks I hereby certify that the information herein contained is true and complete to the best of my knowledge. Approved JUN 25 1971 Approved Oil Conservation Commission By Correct O.V. Siven	Was pressure change an inc	rease or a de	crease?		INCREA	SE DECREASE	
I hereby certify that the information herein contained is true and complete to the best of my knowledge. Approved JUN 25 1971 Approved Oil Conservation Commission By Second O.V. Sivas	Ull Production		Gas Produ	Production	n 24 hrs.		
I hereby certify that the information herein contained is true and complete to the best of my knowledge. Approved Approved New Mexico Oil Conservation Commission By Title PRODUCTION ENGINEER	•						
Approved JUN 25 1971 Approved 19 New Mexico Oil Conservation Commission By Conservation Engineer Title PRODUCTION ENGINEER							
New Mexico Oil Conservation Commission By O,V, Sivan Title PRODUCTION ENGINEER	knowledge.						
Title PRODUCTION ENGINEER	TIPPE OF THE PROPERTY OF THE P	<u></u>					
Title SUPERVISOR DISTRICT I	By SUPERVISOR D.	Paris		Title PRODUC	CTION ENGINEER		

Date June 17, 1971



JUN 13 1971
OIL CONSERVATION COMM.
HOBBS, N. M.