

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

|   |  |   |  |                          |                          |
|---|--|---|--|--------------------------|--------------------------|
| REPORT ON BEGINNING DRILLING OPERATIONS |  | REPORT ON RESULT OF TEST OF CASING SHUT-OFF |  | REPORT ON REPAIRING WELL |                          |
| REPORT ON RESULT OF PLUGGING WELL       |  | REPORT ON RECOMPLETION OPERATION            |  | REPORT ON (Other)        |                          |
|   |  |   |  |                          | Dual Completion <b>X</b> |

September 15, 1954  
(Date)

Midland, Texas  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

The Superior Oil Company  
(Company or Operator)

State "12"  
(Lease)

Company Unit #12  
(Contractor)

Well No. 1-12 in the NW 1/4 SW 1/4 of Sec. 12

T. 21-S, R. 35-E NMPM, Sumont Gas Pool, Lea County.

The Dates of this work were as follows: September 8 & 9, 1954

Notice of intention to do the work (was) ~~XXXX~~ submitted on Form C-102 on July 16, 1954,  
(Cross out incorrect words)

and approval of the proposed plan (was) ~~XXXX~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Perforated by Ram Guns, Inc. 3674-3690 w/8 jets/ft. Sand-Oil Fraced zone 3674-90 between Straddle Pkrs w/5000# sand & 5000 gals Diesel Oil. Ran 2 1/2" EUE tubing & L-W Pkr w/Otis Model F Sidedoor choke, set L-W Pkr @3697 w/tail to 3973, Otis Sidedoor choke @3691. This separates the gas production which is thru perfs in the 7" casing from 3674-3690 from the oil zone perforated from 3961-3972. Gas flows up the annulus between the 2 1/2" tubing & the 7" casing while the oil flows up the tubing.

Well is dually-completed between perforations 3961-72 & 3674-90. Well waiting on Potential in gas section.

Witnessed by H. O. Peterson The Superior Oil Company - Drilling Superintendent  
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

L. G. Stanley  
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Wm. J. Mathis

Position Petroleum Engineer

Representing The Superior Oil Company

Address Midland, Texas