

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

SEP 1 AM 10:29
WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

THE SUPERIOR OIL COMPANY

State "12"

(Company or Operator)

(Lease)

Well No. 2-12, in SW 1/4 of SW 1/4, of Sec. 12, T. 21-S, R. 35-E, NMPM.

Eumont

Lea

Pool,

County.

Well is 990 feet from South line and 990 feet from West line

of Section 12 If State Land the Oil and Gas Lease No. is E-444

Drilling Commenced August 7, 1955. Drilling was Completed August 28, 1955

Name of Drilling Contractor Western Drilling Company

Address Odessa, Texas

Elevation above sea level at Top of Tubing Head 3615' KB; 3604' GL The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from (Gas) 3740 to 3752 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32.30	New	314'	Baker	----	None	To Protect any fresh water sands

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	314'	200	Pump & Plug	11.0#/Gal	Hole Full

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 4097 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	1668	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1795	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	3255	T. Montoya.....	T. Farmington.....
T. Yates.....	3427	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	3684	T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	1668	1668	Redbeds & sand				
1668	1795	127	Anhydrite				
1795	3255	1460	Salt, potash & anhydrite				
3255	3427	172	Anhydrite & dolomite				
3427	3684	257	Sand, anhydrite & dolomite				
3684	4097	413	Dolomite & sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 29, 1955

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(Date)

Company or Operator... **THE SUPERIOR OIL COMPANY**

Address.....**MIDLAND, TEXAS**

Name Herman High (Herman High)

Position or Title..... **Petroleum Engineer**