

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

I. Operator  
**Warrior, Inc.**  
Address  
**125 Midland Tower, Midland, Texas 79701**  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
**Change of ownership effective November 1, 1976**

If change of ownership give name and address of previous owner  
**Millard Deck, P. O. Box 1047, Eunice, New Mexico 88231**

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>State W E "B" Btry.2</b>	Well No. <b>1</b>	Pool Name, including Formation <b>Eumont Yates 7 Rivers Queen</b>	Kind of Lease State, Federal or Fee <b>State</b>	Lease No. <b>E-392</b>
Location Unit Letter <b>C</b> ; <b>660'</b> Feet From The <b>North</b> Line and <b>1980'</b> Feet From The <b>West</b> Line of Section <b>13</b> Township <b>21-S</b> Range <b>35-E</b> , NMPM, <b>Lea</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> <b>Shell Pipeline Company</b> Effective 4-1-94	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 2648, Houston, Texas 77001</b>				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> <b>Phillips Petroleum Company</b> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <b>4th &amp; Washington, Odessa, Texas 79760</b>				
If well produces oil or liquids, give location of tanks.	Unit <b>C</b>	Sec. <b>13</b>	Twp. <b>21-S</b>	Rge. <b>35-E</b>	Is gas actually connected? <b>Yes</b> When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hole	Re-drill
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations							Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)

President

(Title)

November 1, 1976

(Date)

OIL CONSERVATION COMMISSION

APPROVED **NOV 03 1976**, 19

BY **Dir. Signed By**

**Jerry Sexton**

TITLE **Dist. 1, Supr.**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.