DISTRIBUTION	<u>↓</u>		
SANTA FE		L CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-
FILE U.S.G.S.	<u>+</u>	AND	Effective 1-1-65
LAND OFFICE		RANSPORT OIL AND NATUR	AL GAS
TRANSPORTER OIL			
GAS			
PRORATION OFFICE			
Millard I Address	Deck		
P.O. Box	1047, Eunice, New Mexico 8	8231	
Reason(s) for filing (Check p	Change in Transporter of:	Change of Ow	nership to be effective
Recompletion		Gas with November	
Change in Ownership X	Casinghead Gas Cor	ndensate	
If change of ownership give and address of previous ow	name Amerada Hell Corporati	on , P.O. Box 591, Mid	land, Texas 79701
Lease Name	L AND LEASE Well No. Pool Name, Including	g Formation Kind of	
State W E "B" Bt			ederal of Fee State E-392
Unit Letter C	; 660' Feet From The North	Line and <b>1980</b> Feet F	rom TheWest
Line of Section 13	Township <b>21-S</b> Range	35-E , NMPM,	Lea County
. DESIGNATION OF TRA	NSPORTER OF OIL AND NATURAL	GAS	
Name of Authorized Transpor Shell Pipeline (		2	approved copy of this form is to be sent)
Name of Authorized Transpor	ter of Casinghead Gas 🛃 or Dry Gas 🚞		n, Texas 77001 approved copy of this form is to be sent)
Phillips Petrole	Linit Sec Two Bae	4th & Washington, Od	dessa, Texas 79760
If well produces oil or liquids give location of tanks.	C 13 21-S 35		- n
	ngled with that from any other lease or poo	ol, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	n - Plag Back - Same Resty, Diff. Rest
Designate Type of Co Date Spucded	Date Compl. Ready to Prod.	Total Depth	
		ioid. Depth	P.a.T.D.
Elevation: (DF, RKB, RT, GF	R, etc., Name of Producing Formation	Top Cil. Bas Fey	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQU	EST FOR ALLOWABLE (Test must be	I after recovery of total volume of load	oil and must be equal to or exceed top allo
• TEST DATA AND REQU OIL WELL Date Firs: New Oil Run To To	able for this	e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go	l oil and must be equal to or exceed top allou as lift, etc.)
OIL WELL Date Fire <sup>,</sup> New Oil Run To To	able for this anks Date of Test	depth or be for full 24 hours) Producing Method (Flow, pump, go	as lift, etc.)
OIL WELL Date First New Oil Run To To Length of Teet	able for this anks Date of Test Tubing Pressure	depth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure	as lift, etc.) Choke Size
OIL WELL Date Fire <sup>,</sup> New Oil Run To To	able for this anks Date of Test	depth or be for full 24 hours) Producing Method (Flow, pump, go	as lift, etc.)
OIL WELL Date First New Oil Run To To Length of Test Actual Prod. During Test	able for this anks Date of Test Tubing Pressure	depth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure	as lift, etc.) Choke Size
OIL WELL Date First New Oil Run To To Length of Teet	able for this anks Date of Test Tubing Pressure	depth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure	as lift, etc.) Choke Size
OIL WELL Date First New Oil Run To To Length of Test Actual Prod. During Test GAS WELL	able for this anks Date of Test Tubing Pressure Oil-Bbls.	depth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbis.	as lift, etc.) Choke Size Gas-MCF
OIL WELL Date Firs: New Oil Run To To Length of Teet Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pi	able for this anks Date of Test Tubing Pressure Oil-Bbls. Length of Test r.) Tubing Pressure (Shut-in)	depth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate Choke Size Gravity of Condensate
OIL WELL Date Firs: New Oil Run To To Length of Teet Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pi CERTIFICATE OF COMI	able for this anks Date of Test Tubing Pressure Oil-Bbls. Length of Test r.) Tubing Pressure (Shut-in ) PLIANCE	depth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	as lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size RVATION COMMISSION
OIL WELL Date Firs: New Oil Run To To Length of Teet Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pi CERTIFICATE OF COMI I hereby certify that the rule Commission have been com	able for this anks Date of Test Tubing Pressure Oil-Bbls. Length of Test r.) Tubing Pressure (Shut-in) PLIANCE es and regulations of the Oil Conservatio aplied with and that the information give	depth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER n APPROVED	Choke Size Gas-MCF Gravity of Condensate Choke Size RVATION COMMISSION <u>OV 8-1972</u> , 19
OIL WELL Date Firs: New Oil Run To To Length of Teet Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pi CERTIFICATE OF COMI I hereby certify that the rule Commission have been com	able for this anks Date of Test Tubing Pressure Oii-Bbls. Longth of Test r.) Tubing Pressure (Shut-in) PLIANCE es and regulations of the Oil Conservatio	depth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  Choke Size  RVATION COMMISSION  CV  8  1977 19  Orig. Signed by Joe D. Ramey
OIL WELL Date Firs: New Oil Run To To Length of Teet Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pi CERTIFICATE OF COMI I hereby certify that the rule Commission have been com above is :rue and complete	able for this anks Date of Test Tubing Pressure Oil-Bbls. Length of Test r.) Tubing Pressure (Shut-in) PLIANCE es and regulations of the Oil Conservatio nplied with and that the information gives a to the best of my knowledge and belief	depth or be for full 24 hours)         Producing Method (Flow, pump, go         Casing Pressure         Water-Bbls.         Bbls. Condensate/MMCF         Casing Pressure (Shut-in)         OIL CONSER         n         APPROVED         ITITLE	Choke Size Gas-MCF Gravity of Condensate Choke Size RVATION COMMISSION CV 8-1972, 19 Orig. Signed hy Joe D. Ramey Dist. I, Supv.
OIL WELL Date Firs: New Oil Run To To Length of Teet Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pi CERTIFICATE OF COMI I hereby certify that the rule Commission have been com above is :rue and complete	able for this anks Date of Test Tubing Pressure Oil-Bbls. Length of Test r.) Tubing Pressure (Shut-in) PLIANCE es and regulations of the Oil Conservatio nplied with and that the information gives a to the best of my knowledge and belief	depth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-is) OIL CONSER APPROVED IITLE TITLE This form is to be filed	Choke Size Gas-MCF Gas-MCF Gravity of Condensate Choke Size RVATION COMMISSION <u>Oversigned hy</u> Joe D. Ramey <u>Dist. I, Supy:</u> in compliance with RULE 1104.
OIL WELL Date Firs: New Oil Run To To Length of Teet Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pi CERTIFICATE OF COMI I hereby certify that the rulo Commission have been com above is :rue and complete	able for this anks Date of Test Tubing Pressure Oil-Bbls. Length of Test r.) Tubing Pressure (Shut-in) PLIANCE es and regulations of the Oil Conservatio nplied with and that the information give is to the best of my knowledge and belief	depth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) Casing Pressure (Shut-in) OIL CONSER APPROVED II TITLE This form is to be filed If this is a request for a well, this form must be accomposed	Choke Size Gas-MCF Gas-MCF Gas-MCF Gravity of Condensate Choke Size Choke Size RVATION COMMISSION <u>Over Signed by</u> Joe D. Ramey Dist. I, Supy: in compliance with RULE 1104. Nowable for a newly drilled or deepenet
OIL WELL Date First New Oil Run To To Length of Teet Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pi CERTIFICATE OF COMI I hereby certify that the rule Commission have been com above is true and complete	able for this anks Date of Test Tubing Pressure Oil-Bbls. Length of Test r.) Tubing Pressure (Shut-in) PLIANCE es and regulations of the Oil Conservatio nplied with and that the information give is to the best of my knowledge and belief Uard Correct (Signature) ator (Title)	depth or be for full 24 hours)         Producing Method (Flow, pump, go         Casing Pressure         Water-Bbls.         Bbls. Condensate/MMCF         Casing Pressure (Shut-in)         OIL CONSER         n         APPROVED         TITLE         This form is to be filed         If this is a request for a well, this form must be account to the sector tests taken on the well in an All sections of this form	Choke Size Gas-MCF Gas-MCF Gas-MCF Gravity of Condensate Choke Size Choke Size RVATION COMMISSION <u>OV 8 1972</u> , 19 <u>Orig. Signed by</u> Joe D. Ramey <u>Dist. I, Supv.</u> in compliance with RULE 1104. Illowable for a newly drilled or deepened mpanied by a tabulation of the deviation cordance with RULE 111. In must be filled out completely for allow
OIL WELL Date First New Oil Run To To Length of Teet Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pi CERTIFICATE OF COMI I hereby certify that the rule Commission have been com above is true and complete	able for this anks Date of Test Tubing Pressure Oil-Bbls. Length of Test r.) Tubing Pressure (Shut-in) PLIANCE es and regulations of the Oil Conservatio nplied with and that the information give is to the best of my knowledge and belief	depth or be for full 24 hours)         Producing Method (Flow, pump, go         Casing Pressure         Water-Bbls.         Bbls. Condensate/MMCF         Casing Pressure (Shut-in)         OIL CONSER         n         APPROVED         TITLE         This form is to be filed         If this is a request for a well, this form must be according to the state on the well in and the on new and recompleted Fill out only Sections 1	Choke Size Gas-MCF Gas-MCF Gas-MCF Gravity of Condensate Choke Size Choke Size RVATION COMMISSION <u>OV 8 1972</u> , 19 <u>Orig. Signed by</u> Joe D. Ramey <u>Dist. I, Supv.</u> in compliance with RULE 1104. Illowable for a newly drilled or deepened mpanied by a tabulation of the deviation cordance with RULE 111. In must be filled out completely for allow

RECEIVED

NCV - 7 1972 OIL CONSERVATION COMM. HOBBS, N. M.