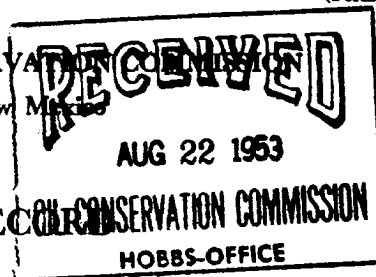


R-35-E^N(Revised 7/1/53)
(Form C-105)

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New MexicoT
21
S

QUPLICATE

WELL RECORD

OIL CONSERVATION COMMISSION
HOBBS OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Amerada Petroleum Corporation
(Company or Operator)State WE^NB^N
(Lease)Well No. 1, in NE $\frac{1}{4}$ of NW $\frac{1}{4}$ of Sec. 13, T. 21-S, R. 35-E, NMPM.

Eunice

Pool,

Lea

County.

Well is 660' feet from North line and 1980' feet from West lineof Sector 13. If State Land the Oil and Gas Lease No. is E-392Drilling Commenced July 1, 1953 Drilling was Completed July 22, 1953Name of Drilling Contractor Howard P. HolmesAddress Hobbs, New MexicoElevation above sea level at Top of Tubing Head 3592' The information given is to be kept confidential untilNot Confidential, 19

OIL SANDS OR ZONES

No. 1, from 3847' to 3958' No. 4, from to No. 2, from to No. 5, from to No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.No. 2, from to feet.No. 3, from to feet.No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	36#	New	284'	Float			
7"	23#	New	3950'	Float		3847'-3863', 3868'-3908', 3915'-3935', 3945'-3958'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	298'	200	Halliburton		
8-3/4"	7"	2432'	400	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized W/1250 Gal Halliburton 6% Acid W/MCA Added. Sand-Frac W/6000# Ottawa Sand & 6000 Gal Col-Tex Oil.Result of Production Stimulation Flowed 75.75 bbl. oil, .15 bbl. B.S. & O-Water in 4 hours on 1/2"Choke. T.P. 60#. Gas Vel. 196,690 CFPD. GOR 433. Gty oil, 30.2 corrected.(24 hour Rate: 454.56 bbl oil)Depth Cleaned Out

REPORT OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 3960' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 28, 1953

OIL WELL: The production during the first 24 hours was 455.40 barrels of liquid of which 99.802% was
was oil; % was emulsion; % water; and .198% was sediment. A.P.I.
Gravity 30.2 corrected

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1634'		T. Devonian		T. Ojo Alamo.
T. Salt.	1830'		T. Silurian		T. Kirtland-Fruitland
B. Salt.	3208'		T. Montoya		T. Farmington
T. Yates.	3368'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen. (Sand Section)	3855'		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1634'	1634'	Red Beds				
1634'	1830'	196'	Anhydrite				
1830'	3208'	1378'	Salt, Anhydrite & Polyhalite				
3208'	3368'	160'	Anhydrite				
3368'	3960'	592'	Anhydrite, Sand & Dolomite				
	3960'		Total Depth				
D.S.T. #1	From 3300' to 3475' - 1 hr & 20 min test. No gas or fluid to surface Recovered 80' Drilling Mud.						
D.S.T. #2	From 3474' to 3691' - 4 hr test - No fluid to surface. Recovered 500' gas out Drilling Mud. No show of oil or water.						
D.S.T. #3	From 3691' to 3845' - 1 hr & 54 min test. No gas to surface. Recovered 360' slightly gas out drilling mud.						
D.S.T. #4	From 3844' to 3960' - 4 hr test. Gas to surface in 2 hr & 50 min. Volumes too small to measure. No fluid to surface. Recovered 1240' heavily mud and gas cut oil.						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

August 19, 1953
(Date)

Company or Operator Amareda Petroleum Corporation Address Drawer D. Monument, New Mexico
Name Position or Title Asst. Dist. Supt.