			PRERVATION COMMISS FOR ALLOWABLE AND	Form C-104 Supersedes Effective 1-	Old C-104 and C-110 1-65	
	U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS		
1.	PRORATION OFFICE					
	Operator MILLARD DECK OIL COMPANY					
	Address P. O. Box 1047, Eunice, New Mexico 88231					
	Reason(s) for filing (Check proper box) Criter Alease exclain,					
	New Well Change in Transporter cf: Recompletion Oil Dry Gas					
	Change in Ownership X Casinghead Gas Condensate					
	If change of ownership give name and address of previous owner	fillard Deck, P. O. Box 1	047, Eunice, New Mexico	88231		
11.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name State JE "B" Bty 2	Weil No. Pool Name, Including Fo	rnation Exand Leave Rivers Queen State, Federal		Lease No. E-392	
	Location					
	Unit Letter <u>F</u> ; <u>16.</u>	50 Feet From The North Line	e and2310 Seet com 3	he West		
	Line of Section 13 To	wnship 21 S Range	SR , NMPM,	Lea	County	
111.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	<u>s</u>			
	Name of Authorized Transporter of Oil or Condensate Autress (Give address to which approv Shell Pipe Line Company P. O. Box 2648, Housto					
	Name of Authorized Transporter of Ca	singhead Gas 🔀 or Dry Gas 📃	Address Give address to which approved copy of this form is to be sent)			
	Phillips Petroleum C	Ompany Unit Sec. Twp. Ege.	4th & Vashington, Odessa, Texas 79760 16 gas actually connected when			
	If well produces cil or liquids, give location of tanks.	C 13 21S 35E	Yes			
IV.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,				
	Designate Type of Completi		New Vell Hossover Deepen	' Plug Back - Same I -	Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Lepth	F 8.7.5.	······	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Clivics May	Latra Depth		
	Perforations		<u>j</u>	Depth Casing Shoe		
		TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT				
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo					
	TEST DATA AND REQUEST FOR ALLOWABLE (rest must be differ receivery b) total boliche by total billing of this dept o					
	, Date First New Cil Hun 10 1 dnks					
	Length of Test	Tubing Pressure	Casing Prensuly	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water Bhis.	Ges-MCF		
	l					
	GAS WELL	Length of Test	Bbis. Mariensate/MMOF	Stavity of Condens	at•	
			Casin, Fressure (Shut-in)			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-12)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	iCE	OIL CONSERV4	TION COMMISS	ION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED		_, 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY			
	Mailand Deab		TITLE			
			This form is to be filed in	compliance with Ri	ULE 1104.	
	(Signature)		Weil . A loth must be accompa tests taken on the well in arco	aied by a tabulatic	n of the deviation	
	Owner-Operator (Title)		All sections of this form mu able on new and recompleted w	ist be filled out con	npletely for allow-	
	April 30, 1973		Fill out only Sections 7, 4 well came or number, or transpor	I III. and VI for o	changes of owner, lange of condition.	
	(L	ate)	Separate Forms C-104 mus	t be filed for each	h pool in multiply	
		·····	tin an			