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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
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NEW MEXICO OIL CONSERVATION CL ISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	U.S.G.S. LAND OFFICE IRANSPORTER OIL	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURA	Effective 1-1-65	
1.	OPERATOR PRORATION OFFICE				
	Operator Millard Deck				
	P.O. Box 1047, Eunice, New Mexico 88231				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	s with Novem	ownership to be effective the large of the l	
	If change of ownership give nam and address of previous owner _	e <u>Amerada Hess Corporation</u>	., P.O. Box 591, Midla	nd, Texas 79701	
II.	DESCRIPTION OF WELL AN	ease Lease No.			
	State WE "E" Gas Co	m 1 Eumont Quee	n Gas State, Fe	deral or Fee State E-395	
	Location Unit Letter K ;	2310 Feet From The South Lin	ne and 2310 Feet Fr	om The West	
	Line of Section 13	Township 21-S Range	35-E , NMPM,	Les County	
III.	DESIGNATION OF TRANSPORME of Authorized Transporter of	ORTER OF OIL AND NATURAL GA		pproved copy of this form is to be sent)	
	Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)	
	El Paso Natural Gas If well produces oil or liquids, give location of tanks.	Co. Unit Sec. Twp. Rge. K 13 21-S 35-E	P.O. Box 1384 R1 Pa Is gas actually connected? Yes	so Texas 79948	
IV.	If this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order number:		
	Designate Type of Comple	etion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resiv. Diff. Resiv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc	, Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations		Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. WELL Onte First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Oil Run To Tanks	Date of lest	Producing Method (1 tow, pamp, go	3 19,0, (10.1)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gαs - MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED Orig. Signed by By Joe D. Ramey Dist. 1, Supv.			
					Milland Week
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	November 2, 1972		All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,		
		(Date)	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		

RECEIVED

NOV - 7 1972

OIL CONSERVATION COMM. HOBBS, N. M.