

Santa Fe, New Mexico

Mexico
HOBBS OFFICE OCC

WELL RECORD 21 AM 8:53

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 840 ACRES
LOCATE WELL CORRECTLY

Amerada Petroleum Corporation
(Company or Operator)

State WEE

(Lease)

Well No. 1, in NE ¼ of SW ¼, of Sec. 13, T. 21-S, R. 35-E, NMPM.

Exm1cc

Pool.

108

County.

Well is 2310' feet from South line and 2310' feet from West line.

of Section 13 If State Land the Oil and Gas Lease No. is E-395 6

Drilling Commenced.....**4-10-54**....., 19..... Drilling was Completed.....**5-1-54**....., 19.....

Name of Drilling Contractor.....**McQueen & Stout Drilling Company**

Address.....1601 West Texas St. Midland, Texas

Elevation above sea level at Top of Tubing Head.....**3576'**..... The information given is to be kept confidential until

Not Confidential

OIL SANDS OR ZONES

No. 1, from 3864' to 3992' No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from to feet.

No. 3, from to feet. 1 1 7

No. 4. from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	36	New	391'	Guide			
7"	23	New	3987'	Float		3864'-3902', 3910'-3944', 3954'-3992',	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	9-5/8	308'	250	B & J Service		
8-3/4	7	4000'	400	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized 7" Casing perforations w/3000 gal. Western 15% LST Acid. Sand Oiled perforations w/15000 gal. 25 gty. oil and 22,500# sand. Flowed 173.64 bbl. oil no BS&W in 4 hours on 1" choke. TP 50# to 100#, Gas vol. 795,000 cfpd. GOR 763, GTY. 33.0 corrected. 24 Hour rate: 1041.84 bbls. oil. Well complete 5-1-54

Result of Production Stimulation.....

..Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4000 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 1, 1954

OIL WELL: The production during the first 24 hours was 1041.84 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 33.0 Corrected

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1629'	T. Devonian	T. Ojo Alamo
T. Salt. 1749'	T. Silurian	T. Kirtland-Fruitland
B. Salt. 3228'	T. Montoya	T. Farmington
T. Yates. 3380'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers. 3520'	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	6'	6'	Cellar				<u>SLOPE TESTS</u>
6'	1629'	1623'	Red Bed				
1629'	1749'	120'	Anhydrite				209' 3/4 deg
1749'	3228'	1539'	Salt, Anhydrite, Polyhalite				774' 1/2 "
3228'	3380'	152'	Anhydrite				1613' 1-
3380'	4000'	620'	Anhydrite, Sand, Dolomite				1974' 1-
	4000'		Total Depth				2478' 3/4 "
							2928' 1-3/4 "
							3236' 2 "
							3374' 2-1/4 "
							3493' 2-1/2 "
							3582' 2-1/2 "
							3700' 2-1/2 "
							3791' 2-1/4 "
							3886' 2-1/4 "

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

(Date)

Company or Operator

Address

Name

Position or Title