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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Shell Oil Company		8. Farm or Lease Name State H
3. Address of Operator P.O. Box 1509, Midland, Texas 79701		9. Well No. 4
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>21S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or Wildcat Eumont Queen (Gas)
15. Elevation (Show whether DF, RT, GR, etc.) 3607 DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Open additional pay</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-8-72 to 11-13-72

1. Pulled tubing & packer.
2. Drilled on CIBP and knocked to 3858. Set CIBP at 3740 & capped with 35' cement. PBTD 3705.
3. Perforated 5 1/2" casing at 3576, 3580, 3584, 3588, 3608, 3640, 3660, 3664 w/1 JSPF.
4. Acidized 3576-3664 with 1200 gal 7 1/2% MCA.
5. Acidized 3502-3542 with 800 gal 7 1/2% MCA.
6. Acidized 3428-3480 with 1000 gal 7 1/2% MCA.
7. Acidized 3320-3416 with 1200 gal 7 1/2% MCA.
8. Ran 115 jts 2 3/8" tubing, hung at 3551. Packer set at 3307.
9. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James E. Sullivan for A. E. Cordray
TITLE Staff Engineer DATE 12-13-72

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

APPROVED BY _____ DATE DEC 18 1972
CONDITIONS OF APPROVAL, IF ANY: