



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

April 27, 1994

Citation Oil & Gas Corp.
ATT: Lee Ann Elsom
8223 Willow Pl. South #250
Houston, TX 77070

RE: Reclassification of Well
State H
#3y, Unit H, Sec. 13, T21, R35
#5, Unit B, Sec. 13, T21, R35
Eumont Yates SR-QN Pool

Gentlemen:

The annual Gas-Oil Ratio Test for the above referenced wells indicated the each well should be reclassified from an oil well to a gas well in the Eumont Pool, with the oil allowable being cancelled effective July 1, 1994.

If this test does not reflect the proper classification of these wells, please submit a re-test by May 11, 1994.


If the wells are to be reclassified from oil to gas you will need to submit the following:

- 1.) C-102 acreage dedication plat for each well, outlining a standard 640 acres proration unit or application for a NSP.
- 2.) C-104 showing reclassification from oil to gas effective July 1, 1994 and indicating transporters of condensate & dry gas for each well.
- 3.) Indicate if gas well gas is separately metered.

If you have questions concerning the above, please contact Donna at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

JS:dp.

*Re: Citation Oil & Gas Corp.
4-29-94*

District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/77

GAS - OIL RATIO TEST

Operator **CITATION OIL & GAS CORP** Pool **EUMONT YATES 7 RIVERS QUEEN** County **LEA**

Address **8223 WILLOW PLACE SOUTH #250 HOUSTON TX 77070** TYPE OF TEST - (X) ☒ Scheduled ☒ Special ☒

| LEASE NAME | WELL NO. | LOCATION | | | | DATE OF TEST | SQ. FT. TEST | CHOKE SIZE | TBQ. PRESS. | DAILY ALLOW-ABLE | LENGTH OF TEST HOURS | PROD. DURING TEST | | | | GAS - RATIO CU.FT/W |
|--------------------|----------|----------|----|-----|-----|--------------|--------------|------------|-------------|------------------|----------------------|-------------------|-----------|------------|------------|---------------------|
| | | U | S | T | R | | | | | | | WATER BBL.S. | GRAV. OIL | OIL BBL.S. | GAS M.C.F. | |
| | | | | | | | | | | | | | | | | |
| TATE C STATE H | 1Y | A | 24 | 21S | 35E | 5-2-94 | | | | | 24 | 1 | | 1.25 | 105 | 8400 |
| | 3Y | H | 13 | 21S | 35E | 5-3-94 | | | | | 24 | 2 | | 2.5 | 190 | 7600 |
| | 4Y | I | 13 | 21S | 35E | 5-4-94 | | | | | 24 | 48 | | .5 | 15 | 3000 |
| | 5 | B | 13 | 21S | 35E | 5-5-94 | | | | | 24 | 15 | | .5 | 15 | 3000 |
| <i>Remains Oil</i> | | | | | | | | | | | | | | | | |

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.
Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature *Lee Ann Elsom*

LEE ANN ELSOM PRODUCTION ANALYST

Printed name and title

5/10/94

713/469-9664

Date

Telephone No.