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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Shell Oil Company		8. Farm or Lease Name State H
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		9. Well No. 5
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>21-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat Eumont
15. Elevation (Show whether DF, RT, GR, etc.) 3612 DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repref. & Acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

February 25, 1970 thru March 3, 1970

1. Pulled Production equipment.
2. Perfed at 3804, 3806, 3808, 3816, 3821, 3823, 3855, 3857, 3886, 3888, 3890, 3892, 3894, (13 holes) w/1-1/2" Welex J. S/ft. Ran F.B.R.C. on 2" tbg to 3840.
3. Acidized Perfs from 3846-3900 w/1500 gal 15% (BJ) NEA, down tbg in 15-100 gal stages with 3 RCNBS between each stage (42 balls)
4. Acidized Perfs 3804-3832 down tbg-csg annulus with 1500 gal 15% NEA at zero psi.
5. Ran 123 Jts (3841) 2 3/8" EUE 8rd tbg, hung at 3849 open-ended with SN at 3844.
6. Placed well on production

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>N.W. Harrison</u>	TITLE <u>Staff Operations Engr.</u>	DATE <u>3-3-70</u>
APPROVED BY <u>Leslie A. Clement</u>	TITLE <u>Oil &amp; Gas Inspector</u>	DATE <u>MAR 5 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		