|  | OPIES RECEIVED DISTRIBUTION |                              |                  |   |                  |                                       |                          |
|--|-----------------------------|------------------------------|------------------|---|------------------|---------------------------------------|--------------------------|
| NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103  LAND OFFICE  TRANSPORTER  OIL  TRANSPORTER  TRANSPORTER  OIL  TRANSPORTER  TRANSPORTER  OIL  TRANSPORTER  TRANSPORTER  TRANSPORTER  TRANSPORT |                             |                              |                  |   |                  |                                       |                          |
| L PRORATION OFFICE   |                             |                              |                  |   |                  |                                       |                          |
| OPERATOR   |                             | (Submit t                    | to appropriate   | District O  | ffice as per Cor | nmission Rule                         | 7 33                     |
| Name of Cor  |                             | Dil Company                  |                  | Address<br>B  | ox 1858, Ros     | swell, New                            |                          |
| Lease  | State H                     | f                            | 11 No. Unit<br>5 |   | ection Township  |                                       | Range                    |
| Date Work P  |                             | Pool                         | lumont           | Б   | County           |                                       | 35E                      |
|  |                             |                              |                  | (Check app  | robriate block)  | Lea                                   |                          |
| THIS IS A REPORT OF: (Check appropriate block)  Beginning Drilling Operations  Casing Test and Cement Job Other (Explain):   |                             |                              |                  |   |                  |                                       |                          |
| Plugging X Remedial Work   |                             |                              |                  |   |                  |                                       |                          |
| Detailed acc   | count of work done,         | nature and quantity of       | materials used,  | and results   | obtained.        | · · · · · · · · · · · · · · · · · · · |                          |
| 1. Loaded tubing-casing annulus above packer with oil and pressured to 700 psi.  |                             |                              |                  |   |                  |                                       |                          |
| 2. Loaded tubing and acidized via tubing with 1000 gallons 15% NEA.  |                             |                              |                  |   |                  |                                       |                          |
| 3. Recovered load.   |                             |                              |                  |   |                  |                                       |                          |
|  |                             |                              |                  |   |                  |                                       |                          |
| 4. I   | n 24 hours fl               | owed 46 BO + 1               | BW thru 32       | 1/64" ch  | oke. FIP 18      | 0 psi, FCP                            | - packer.                |
|  |                             |                              |                  |   |                  |                                       |                          |
|  |                             |                              |                  |   |                  |                                       |                          |
|  |                             |                              |                  |   |                  |                                       |                          |
|  |                             |                              |                  |   |                  |                                       |                          |
|  |                             |                              |                  |   |                  |                                       |                          |
|  |                             |                              |                  |   |                  |                                       |                          |
| Witnessed by H. B. Leach Position Product:   |                             |                              |                  | on Foreman Shell Oil Company  |                  |                                       |                          |
|  | n. D. Isa                   |                              |                  |   |                  |                                       | il Company               |
| FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Dolo. ORIGINAL WELL DATA  |                             |                              |                  |   |                  |                                       |                          |
| D F Elev.  | T D                         |                              | PBTD             |   | Producing        |                                       | Completion Date          |
| Tubing Diam  | 36121                       | 3910* Tubing Depth           |                  | 902 •   |                  | 1-39001                               | 12-22-53                 |
| Tubing Diameter  Tubing Depth  Oil String Diameter  Oil String Depth  5 1/2**  3909*   |                             |                              |                  |   |                  |                                       |                          |
| Perforated In  |                             | 041 <b>-38321 &amp; 3</b> 84 | 61-32001         |   |                  | <del></del>                           |                          |
| Open Hole In   |                             | <u> </u>                     |                  | Producing I   | Formation(s)     | <u> </u>                              | <del></del>              |
| <del>-</del>   | <del></del>                 | -                            | RESULTS OF       | WORKOV  |                  | even River                            | 5                        |
|  | Date of                     | Oil Production               | Gas Product      |   | iter Production  | 607                                   |                          |
| Test<br>Before   | Test                        | BPD                          | MCFPI            | ) wa  | BPD              | GOR<br>Cubic feet/B                   | Gas Well Potential MCFPD |
| Workover   | 4-28-62                     | 19                           | 554.5            |   | 1                | 29,184                                |                          |
| After<br>Workover  | 5-26 <i>-</i> 62            | 46                           | 582.             | 6   | 1                | 13,31'                                | 7 -                      |
| OIL CONSERVATION COMMISSION  |                             |                              |                  | I hereby certify that the information given above is true and complete to the best of my knowledge. |                  |                                       |                          |
| Approved by  |                             |                              |                  | Name  |                  | SKI                                   | (1)                      |
| Title  |                             | ·                            |                  | Position  | S. B. Deal       | XXXX (                                | xay/                     |

Position

Company

Date

Division Production Superintendent

Shell Oil Company