

..Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3910 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 12-22, 1953
OIL WELL: The production during the first 24 hours was 120 barrels of liquid of which 99.8% was oil; % was emulsion; % water; and 0.8% was sediment. A.P.I. Gravity 35°
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt 3160' (1452)	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 3804' (-192)	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash.	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	308	308	Surface Sand, Caliche & Red Beds				
308	1800	1492	Red Beds & Anhydrite				
1800	3160	1360	Salt & Anhydrite				
3160	3910	750	Dolomite & Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

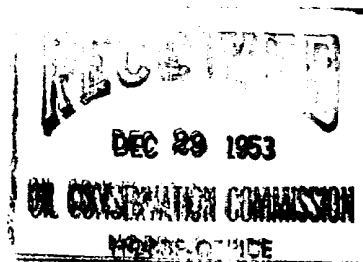
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

12-28-53

Company or Operator Shell Oil Company
Name B. Nevill

Address Box 1957, Hobbs, New Mexico
Position or Title Division Exploitation Engineer

Attachment to Form C-105
Shell Oil Company
State H-5
Eunice Field



Record of Drill Stem Tests

DST #1: 3453-3714'
(261' Yates Sand & Dolomite)

Tool open 2 1/2 hrs. thru 1" TC
& 1" BC on 4 1/2" DS. Gas to
surface in 8 min. After 2 hrs.
flowed gas @ stabilized rate of
340 Mcf/d. Rec. 1080' (est. 10% or
1.5 bbls. liquid) very heavily gas
cut muddy sulfur water thought to
be dslg. mud filtrate. FBHP 180-
245 psi. 30 min. SBHP 1270 psi.
HMH 2040-2025 psi. Positive Test.

3. (4) none of the information
provided for this
part of the
study is relevant

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[illegible]

CONFIDENTIAL - EYES ONLY
(category 1) - (S) (U) (U) (U) (U) (U)