NUMBER OF COPIE	S RECEIVED	£ 3
D15	TRIBUTION	-1
SANTA F		
FILE		
U.S.G.5		
TRANSPORTER	OIL	
TRAMES ON LER	GAS	
PHORATION OFFI	E	
OPERATOR		(5,





	LAND OFFICE											(Rev 3-55)	
	TRANSPORTER	GA5			-	MISCEL	LANEO	US REF	PORTSO	N WELL	S		
	OPERATOR	FFICE		-	(Submi	it to approp	riate Distr	ict Office	as per Cui	amission R	ula 1106	3)	
NI	ne of Com									(may)			
Nan	ie or Com	ipany	Shell	011 C	mpany		Addr	ess P	. 0. Box			, New Mexico	a.
Lea	se				1	Well No.	Unit Lette		Township		Rang		
		State	H			6	G	13		213	1	35E	
	e Work Po		-15 -6 3	Pool	-	h			County	-			
7=	15-67	wiru 3	-17-03			umont	OF. (C)	1		Les			
_	l Beginni	ing Drilli	ng Operatio	086			OF: (Checard Cement Jo			F. 1			
<u> </u>			operation.	ль			id Cement Jo	OD	Other (Explain):			
<u></u>						medial Work							
Deta	ailed acc	ount of w	ork done, i	nature and	quantity o	of materials	used, and re	esults obta	ined.				
1.	Tres	ited do	own tub:	ing v/1	000 gal	Llons 159	NEA.						
2.		vered		• ,			,						
3.	In 2	4 how	rs flow	nd 16 B	0 thru	28/64" 6	choke.						
-		140 pt				,							
Witn	nessed by	T.	B. Tee			Position	ation Ro		Company	Ohean a	~		
Witn	essed by	н.	B. Les		IN SEL	Produc	ction Fo			Shell (Oil Ca	mpany	
Witn	essed by	н.	B. Lee		. IN BEL	Production of the Production o	EMEDIAL	WORK R			0il Ca	mpany	
	nessed by	н.	T D	FILL		OW FOR R	EMEDIAL	WORK R	EPORTS O	NLY			
		н. 3594	T D	FILL	IN BEL	Production OW FOR R	EMEDIAL	WORK R	EPORTS O		ICo	mpany mpletion Date	
DF		н. 35941	T D	FILL	39501	OW FOR R	EMEDIAL INAL WELL O	WORK R	Producing 3810	NLY Interval - 3920	Co. 5	mpletion Date	
D F	Elev.	3594 teter	T D	FILL	39501	OW FOR R	EMEDIAL INAL WELL O	WORK R	Producing 3810	NLY Interval - 3920	Co. 5	mpletion Date	
D F	Elev.	3594 teter	2"	FILL Tubing I	3950' Depth	Production of the Part of the	EMEDIAL INAL WELL O Oil Str	WORK R	Producing 3810'	NLY Interval - 3920	Co. 5	mpletion Date	
D F Tubi	Elev. ing Diame	3594 teter	T D	FILL Tubing I	3950' Depth	Production of the Part of the	EMEDIAL INAL WELL O	WORK R	Producing 3810'	NLY Interval - 3920	Co. 5	mpletion Date	
D F Tubi	Elev.	3594 teter	2"	FILL Tubing I	3950' Depth	Production of the Part of the	Oil Str.	WORK R	Producing 3810'	Interval - 3920 Oil Str	Co 5	mpletion Date -12-54	
D F Tubi	Elev. ing Diame	3594 teter	2"	FILL Tubing I	3950' Depth	Production of the second of th	Oil Str. Produce	WORK RIDATA ring Diame - 383 cing Forms	Producing 3810'	NLY Interval - 3920	Co 5	mpletion Date -12-54	
D F Tubi	Elev. ing Diame	3594 teter	2"	FILL Tubing I	3950' Depth	Production of the second of th	Oil Str.	WORK RIDATA ring Diame - 383 cing Forms	Producing 3810'	Interval - 3920 Oil Str	Co 5	mpletion Date -12-54	
D F Tubi	Elev. ing Diame	3594 terval(s)	2" 3860'	Tubing I	3950' Depth ', 3885	Production of the second of th	Oil St. O', 3810 Production	WORK RIDATA ring Diame - 383 cing Forma KOVER Water F	Producing 3810' 1ter 1/2" 8' Attion(s)	Interval - 3920 Oil Str	Co 5	mpletion Date -12-54	ial
D F Tubi	Elev. ing Diame orated Int	3594 terval(s)	2" 3860'	Tubing I	3950' Depth	Production of the second of th	Oil St. O', 3810 Products Of WOR	WORK RIDATA ring Diame - 383 cing Forma KOVER Water F	Producing 3810' 5 1/2" 8 tion(s)	Interval - 3920 Oil Str	Co 5	mpletion Date -12-54	ial
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D F Tubi Perf Oper	Elev. ing Diame forated Int	3594 terval Da	2" 3860'	Tubing I	3950' Depth ', 3885	Production of the second of th	Oil St. O', 3810 Production	WORK RIDATA ring Diame - 383 cing Forma KOVER Water F	Producing 3810' 1ter 1/2" 8' Attion(s)	Interval - 3920 Oil Str	Co. 5 ring Dept	mpletion Date -12-54 3949'	ial
D F Tubi	Elev. ing Diame forated Interpretation Hole Interpretation	3594 terval(s)	2" 3860'	Tubing I	3950' Depth ', 3885	Production of the second of th	Oil St. O', 3810 Production CFPD	WORK RIDATA ring Diame - 383 cing Forma KOVER Water F	Producing 3810' 1ter 1/2" 8' Attion(s) Production PD	Seven 1 GOF Cubic feet	Co. 5 ring Dept	mpletion Date -12-54 3949'	ial
D F Tubi Perf Oper	Elev. ing Diame orated Int Hole Int est efore rkover	3594 terval(s)	2" 3860'	Tubing I	3950' Depth ', 3885	Production of the second of th	Oil Str. Oil	work Ring Diame	Producing 3810 ster 5 1/2" 8 strion(s) Production PD	Seven 1 GOF Cubic feet	Co. 5 ring Dept Rivers R/Bbl	Gas Well Potent	
D F Tubi	Elev. ing Diame orated Int Hole Int est efore rkover	3594 terval(s) terval Da	2" 3860'	Tubing I	3950' Depth ', 3885 'roduction BPD 14	Production of the production o	Oil Str. Oil	work Ring Diame - 383 cing Forma KOVER Water F	Producing 3810 ster 5 1/2" 8 strion(s) Production PD	Seven 1 GOF Cubic feet 32,0	Co. 5 ring Dept Rivers R/Bbl	mpletion Date -12-54 3949'	
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D F Tubi Perf Oper	Elev. ing Diame forated Int a Hole Int est efore rkover After rkover	3594 terval(s) terval Da	2" 3860' ate of fest	Tubing I	3950' Depth ', 3885 'roduction BPD 14	Production of the production o	Oil Str. Oil	work Ridaring Diame - 383 cing Formation RKOVER Water F	Producing 3810 ster 5 1/2" 8 stion(s) Production PD 4 stion(s) Lowery	Seven 1 GOF Cubic feet 32,0	Co. 5 ring Dept Rivers Rt/Bbl Signed LOWER	Gas Well Potent MCFPD e is true and com	

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