

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

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1954 MAY 19 AM 7:33

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Dec. 13

Shell Oil Company

State H

(Company or Operator)

(Lease)

Well No. 6, in SW 1/4 of 13 1/4, of Sec. 13, T. 21S, R. 35E, NMPM.

Unit 6

Loa

Pool,

County.

Well is 1980 feet from north line and 2310 feet from east line

of Section 13 If State Land the Oil and Gas Lease No. is R-1167

Drilling Commenced.....1-21....., 19..54..... Drilling was Completed.....5-4....., 19..54.....

Name of Drilling Contractor..... **Velma Pet. Corp.**.....

Address..... Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head.....**3585**..... The information given is to be kept confidential until
Not confidential....., 19.....

OIL SANDS OR ZONES

No. 1, from 3860 to 3920 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from to feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	32#	N	297'	Daker			Salt string
5 1/2"	15.5#	N	3940'	Larkin	3860-75 & 3885-3920		Oil string
2 7/8"	6.5#	N	3919'	Hung	3860-75 & 3885-3920		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	306	200	Pump & plug		
7 7/8"	5 1/2"	3949	800	Pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

*Treated casing perforations 1960-1975 & 1985-2000 with 10,000 scale. Sandfrac.

Result of Production Stimulation..... After recovering hole load flowed 155 bbls. oil in 4 hrs.

...Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3950 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 5-12, 19 54.

OIL WELL: The production during the first 24 hours was 1080 barrels of liquid of which 99.9% was
was oil; % was emulsion; % water; and 0.1% was sediment. A.P.I.
Gravity 34.40

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1596' (+1998)	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 3327' (+267)	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	315	315	Surface Sand, Caliche & Red Beds				
315	1800	1485	Red Beds & Anhydrite				
1800	3223	1423	Salt & Anhydrite				
3223	3950	727	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Company or Operator Shell Oil Company

Address Box 1957

Name B. Nevill

Position or Title Hobbs, New Mexico