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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410						LE AND			N			
•		TO TRA	NSP	ORT	OIL	AND NA	TURAL G	IAS W	/ell A	Pl No.		<del></del>
Operator Citation Oil & Gas	Corn					•				025-0346	9	
Address	corp.											
8223 Willow Place	South S	te 250	Hou	ston	, T							
Reason(s) for Filing (Check proper box)			_			∐ Օւհ	et (Please exp	lain)				
Vew Well	0.1	Change in	Transp Dry G									
Recompletion	Oil Caringha	ad Gas	•		$\Box$	Effec	tive da	te 11	-1-9	93		
change in Operator	Casingric											
ad address of previous operator							·					<del> </del>
I. DESCRIPTION OF WELL	AND LE	ASE	<del>,</del>								<del></del>	
ease Name	Well No. Pool Name, Including					ng Formation es 7 Rivers Queen State, \$\forall Stime of State, \$\forall S\text{time of S\text{time of State, \$\forall S\text{time of			( Lease Federation Rec			
State H	<del></del>	1	Eum	one	late	es / KIV	ers Que	en j				
Location	. 10	8Ò	East E	Th		South Lin	and 19	80	Fee	t From The	East	Line
Unit Letter	_ :	80	. ree r	nom in	1E		e and	<u> </u>	~	A 1 10111 1110		
13 Section 21S Townshi	ip	35E	Range	;		, N	мрм,				Lea	County
		an an a		TD 3.1		D.T. C.C.						
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		OF OF O		אַט מאַ	A I U	Address (Gi	e address 10 v	vhich appr	oved	copy of this for	m is to be se	nt)
EOTT Oil Pipeline Company						P.O. Box 4666 Houston, TX 77210-4666						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						Address (Give address to which approved copy of this form						
GPM Gas Corporation	-					Bartlesville, Oklahoma						
If well produces oil or liquids,	Unit	Sec.	Twp.		Rge.	ls gas actuall	y connected?	1	Vhen	?		
ive location of tanks. Same		1				<u> </u>	her					
this production is commingled with that V. COMPLETION DATA	from any of	her lease or	pool, gi	ive com	mungi	ing order num	Der:					
V. COM LETION DATA		Oil Well		Gas W	'ell	New Well	Workover	Deep	en	Plug Back S	ame Res'v	Diff Res'v
Designate Type of Completion	- (X)	i	j			İ	<u> </u>	1				
Date Spudded	Date Con	npl. Ready to	Prod.			Total Depth				P.B.T.D.		
	<u> </u>	Dadada F				Top Oil/Gas	Pav			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation												
erforations						l				Depth Casing	Shoe	
								<del> </del>				·
		TUBING,	CAS	ING A	ND	CEMENTI	NG RECO	RD		i		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SA	SACKS CEMENT		
	ļ					<u> </u>						
			<del></del>									
	1											
. TEST DATA AND REQUE	ST FOR	ALLOW.	ABLE	2								•
OIL WELL (Test must be after			of load	oil and	d must	be equal to or	exceed top a ethod (Flow,	Howable f	or this	depth or be fo	r full 24 hou	rs.)
Date First New Oil Run To Tank	Date of T	est				Producing M	eulou (Flow, )	<i>րադ</i> բ, <u>გ</u> ա	141, 5	,		
ength of Test	Tubing Pr	ressure				Casing Press	ure			Choke Size		
	, comp					Water - Bbls.				2 1/05		
ctual Prod. During Test Oil - Bbls.										Gas- MCF		
						<u> </u>				<u> </u>		
GAS WELL										16		
Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate/MMCF				Gravity of Condensate		
Control Manager Control Control	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size		
esting Method (pitot, back pr.)												
VI. OPERATOR CERTIFIC	ATEO	E COM	T TA	NCF								<del>-</del>
I hereby certify that the rules and regu				. <b>.</b>			OIL CO	NSE	٦V	ATION [	DIVISIO	NC
Division have been complied with and	that the infe	ormation giv	en abov	ve ·		11				, « n.	2	
is true and complete to the best of my	knowledge	and belief.				Date	e Approv	ed	JAI	1199	<u> </u>	
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Smon Luar						By_	ORIGII			BY JERRY		
Signature Sharon Ward Prod.	Reg. S	upv						DISTRIC		SUPERVISO	R	
Printed Name	Ū	•	Title			Title	·					
1-4-94 Date	713-46		ephone	No	—							
174LE		1 (1)	- PIIOIIC			11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.