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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p> <p>2. Name of Operator Shell Oil Company</p> <p>3. Address of Operator P. O. Box 1509; Midland, Texas 79702</p> <p>4. Location of Well UNIT LETTER J 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 13 TOWNSHIP 21S RANGE 35E NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Form or Lease Name State H</p> <p>9. Well No. 7</p> <p>10. Eumont Yates Seven Rivers Queen</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3595' DF</p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>REMEDIAL WORK <input checked="" type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

ACID TREAT AND SCALE INHIBIT

2/28/78: Acidized perfs 3828-3943' down tbg-csg annulus. Used 750 gals 1 shot acid + 2250 gals 15% NEA in 4 - 750 gal stages as follows:
Ppd 750 gals 1 shot acid followed by 40 bbls (Champion) T-44 scale inhibitor mixed 2 drums /100 bbls 9.2# brine water w/10 gals BT-28 surfactant. Flushed w/40 bbls 9.2# brine wtr. Ppd 100#'s benzoic acid & 200#'s rock salt. Ppd 3 - 750 gal stages of 15% NEA w/30 bbls scale inhibitor & flushed w/40 bbls 9.2# brine water & 100# benzoic acid & 200#'s rock salt between stages. Shut well over night.

3/01/78: Started well to ppg.

3/02/78 thru 3/12/78 Testing

3/13/78: In 24 hrs ppd 6 BO + 5 BW. Gas rate 130 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Tullos TITLE Senior Production Engineer DATE 6/01/78

APPROVED BY Orig. Signed by Jerry Sexton TITLE Dist. 1, Supv. DATE JUN 05 1978

CONDITIONS OF APPROVAL, IF ANY: