

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-1167

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name State H
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 7
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 13 TOWNSHIP 21-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Eumont
15. Elevation (Show whether DF, RT, GR, etc.) 3595'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Acidized

1. Pulled rods and tubing
2. Ran packer in 2" tubing and set @ 3740'.
3. Acidized with 5000 gal. 15% HCl in 5 - 1000 gal. stages using 250 gal. gelled salt water with 2 lb. per gal. rock salt between each stage.
4. Released packer. Pulled tubing and packer.
5. Reran tubing to original setting. Ran 2" x 1 1/2" x 12' Pacific pump.
6. Returned to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John W. Harrison TITLE Staff Exploitation Engineer DATE 11-25-68

APPROVED BY John W. Harrison TITLE _____ DATE _____

CONDITION OF APPROVAL, IF ANY: