DI	TRIBUTIO	ON ·	
BANTA FE		Γ	1
FILE			
U.S.G.9.			
LAND OFFICE			
TRANSPORTER	OIL		1
IKANSPORIER	GAS		
PRORATION OFFI	: E		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

	TRANSPORTE	ER GAS				MISCELLANEOUS REPORTS ON WELLS								
L	OPERATOR				(Submit	(Submit to appropriate District Office as per Commission Rule 1106)								
Nan	me of Co		Shell (Oil Co	mpany		Addres P. (ss	 	BOEM.	oll. Nev	· Ve	xico 88201	
Lea	ise		State H		_ 	ell No.	Unit	t Letter	Section	Township)	F	Rang	e
Dat	e Work F	Performed		Pool		Eumont	Т	J	13	County		21s		35E
	THIS IS A REPORT OF: (Check appropriate block)													
	Beginning Drilling Operations Casing Test and Cement Job Other (Explain):													
			 -		Reme	edial Work		·						
2	1. Treated via tubing-casing annulus w/1000 gallons 15% NEA w/Fe additive. 2. Recovered load. 3. In 24 hours pumped 44 BO + 30 BW on 14-44" SPM.													
Witn	Witnessed by M. R. Dillon Position Production Foreman Company Shell Oil Company													
					ILL IN BELOV			WELL DA		PORTS OF	NLY		 -	
	Elev.	3595	TI		ት Οή ት •	PBTD)	3950'		Producing 3828	Interv	7al	Com	apletion Date 6-2-54
	ing Diame	2 1,	<u> </u>	Tubir	ng Depth	817'	C	Oil String	g Diamete	.1		Oil String D	Depth 3	
Perfo	orated In	nterval(s) - 3834	., 384.	1' - 3	1845', 3851	.' - 385		3871'			<u> </u>	39061		
Open	Hole In	terval	<u> </u>				P	Producing	g Format	ion(s)				
						RESULTS	S OF	WORK	OVER	<u> </u>		Seven Ri	ver	'S
	est		ate of Test	Oi	il Production BPD	Gas Pro		ion V	Water Pro		Cub	GOR pic feet/Bbl		Gas Well Potential
Wor	fore kover	8-1	3 - 63		25]	148.	7	6		5949		149	-
	fter kover	9-1	7 - 63		रिपे	\$	280.9	9	30		6384			-
	<u>~7</u>	OIL	CONSERV	VATION (COMMISSION			I hereby to the b	certify sest of m	that the in	format e.	ion given at	bove	is true and complete
1/4/4//								Name R. A. Lowery Criginal Signed By						
litle		A					1	Position D i		t Explo		ion Engi		
ate							7	Company	у	il Compa		TON BUST	nee.	<u>. </u>