

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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DISTRIBUTION	
DATE	
FILE	
U.S.U.	
LEAD OFFICE	
TRANSPORTER	OIL
OPERATION	NAT
OPERATION OFFICE	

CITATION OIL & GAS CORPORATION

Address
16800 GREENPOINT PARK DRIVE-SOUTH ATRIUM, SUITE 300, HOUSTON, TEXAS 77060-2304

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☒

Change in Transporter oil:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner: SHELL WESTERN E&P INC., P. O. BOX 576, HOUSTON, TEXAS 77001

II. DESCRIPTION OF WELL AND LEASE

Lease Name STATE H	Well No. 8	Pool Name, including Formation EUMONT YATES 7 RIVERS QUEEN	Kind of Lease State, Federal or Free STATE
Location Unit Letter 0 : 660 Feet From The South Line and 1650 Feet From The East			
Line of Section 13	T. 21S	Range 35E	NEPUM. Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ SHELL PIPELINE CORPORATION	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1910, MIDLAND, TEXAS 79702
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ PHILLIPS 66 NATURAL GAS COMPANY GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) EFFECTIVE February 8, 1987 BOX 5050, BARTLESVILLE, OK. 74004
If well produces oil or liquids, give location of tanks. NO CHANGE	Is gas actually connected? when Yes NA

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stake Reentry	Drill
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.D.					
Intervallus (SP, RKE, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Testing Depth					
Perforations							Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed testable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Start-End)	Casing Pressure (Start-End)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Debra Harris
(Signature)

Production Coordinator

(Title)

1/20/87; effective 12/1/86

(Date)

OIL CONSERVATION DIVISION

APPROVED FEB 6 1987 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devils tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of oil well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multi-completed wells.