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NEW MEXICO OIL CONSERVATION COMMISSION

Nov 30 11 44 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1167
7. Unit Agreement Name -
8. Farm or Lease Name State H
9. Well No. 8
10. Field and Pool, or Wildcat Eumont
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Shell Oil Company (Western Division)
3. Address of Operator P. O. Box 1509, Midland, Texas 79701
4. Location of Well UNIT LETTER 0 660 FEET FROM THE south LINE AND 1650 FEET FROM THE east LINE, SECTION 13 TOWNSHIP 21-S RANGE 35-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3607' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

November 14, 1966, through November 24, 1966.

1. Pulled rods, pump and tubing.
2. Ran 1-250 grains/ft. and 1-300 grains/ft. string shot over perforated interval 3804' - 3942'.
3. Treated w/4000 gals. 15% NE acid using 300 RCN ball sealers.
4. Ran 122 jts. (3746') 2", EUE, 8rd thread tbg., hung at 3756' w/one jt. w/bull plugged MA 3726' - 3756'; Hague gas anchor 3723' - 26'; SN 3722'.
5. Ran repaired Harbison-Fisher 2" x 1 1/4" x 8' x 12' RHAC pump on 147-3/4" rods.
6. Recovered load.
7. In 24 hrs. pumped 19 BO + 1 BW on 10-44 SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED **M. F. Harrison** **N. W. Harrison** TITLE **Senior Exploitation Engineer** DATE **November 29, 1966**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: