

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Shell Oil Company Lease State N

Well No. 1-1 Unit Letter F S 13 T-21-R-35-Pool Summit

County Lee Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit F S 13 T-21-R-35-P

Authorized Transporter of Oil or Condensate Shell Pipe Line

Address Box 1598, Hobbs, New Mexico

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Phillips Petroleum Company

Address Box 758, Hobbs, New Mexico

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well Completed 4-28-57 (x)

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 30th day of April 19 57

By B. Nevill

Approved MAY 2 1957 19

Title Division Exploitation Engineer

OIL CONSERVATION COMMISSION

Company Shell Oil Company

By E. G. Fischer

Address Box 1597

Title Engineer District I

Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company Box 1957, Hobbs, New Mexico
(Address)

LEASE State N WELL NO. 1-A UNIT P S 13 T-21-3 R-35-2
DATE WORK PERFORMED 4-25-57 POOL Summit

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Completion

Detailed account of work done, nature and quantity of materials used and results obtained.

Treated with 20,000 gallons gelled lease crude containing 1# sand per gal.
Overflushed with 50 BO.

On OPT flowed 321 BOPD / 64 BW thru 24/64" choke. FFP 410 psi. POP 780 psi.
Gravity 35 deg. API. GOR 1991.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name E. Fischer
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name R. Merrill
Position Division Exploitation Engineer
Company Shell Oil Company

MAY 2 1957