

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name State H
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001	9. Well No. 3Y
4. Location of Well UNIT LETTER <u>H</u> <u>2310</u> FEET FROM THE <u>N</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>21S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat <u>Eumont Yates 7. Rio Que</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3610' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input checked="" type="checkbox"/>	ALTERING CASING
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>	
OTHER	<u>Install artificial lift & OPT</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-01-79: RU (Dowell). Killed well w/10 bbls 1% KCl & changed out tbg valve. Loaded csg w/57 bbls 1% KCl. Treated well @ 3868-3940' in 2 stages as follows: Ppd 1000 gals 15% XFW followed by 5 bbls 1% KCl. Ppd 25 bbls DiChem-159 inhibitor mixed 1 drum in 50 bbls KCl wtr w/2 gals surfactant. Flushed w/20 bbls 1% KCl. Ppd 500# 33/67 mix benzoic acid flakes & graded rock salt mixed in 10# gelled brine. Repeated 1st stage & flushed w/35 bbls 1% KCl. AIR 4 BPM, avg pres 0. Unseated pkr & pld tbg out of hole. Ran tbg back in as follows: 2 7/8" OPMA w/top 4' perf'd @ 3868-3838', 2 25/32" API SN @ 3838-3837' on 125 jts 2 3/8" 8rd tbg (3827'). Flanged up wellhead. Ran 2" x 1 1/4" x 12' pump on 152 - 3/4" rds. Spaced well out & RDPU. Load to rec 297 BW.

8-28-79: On OPT - in 24 hrs well ppd 16 BO + 5 BW. Gravity 32 @60°. Gas rate - 770 MCFGPD.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SR. ENGR. TECH. DATE FEB. 8, 1980

APPROVED BY Jerry Sexton TITLE Dist. 1, Super DATE FEB 11 1980

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIV.

APR 13 1980

RECEIVED