

NUMBER OF COPIES RECEIVED DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1906)		FORM C-103 (Rev 3-55)
SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER PRODUCTION OFFICE OPERATOR	OIL GAS	1062 APR 25 AM 1962 36		

Name of Company Shell Oil Company			Address Box 1358, Roswell, New Mexico		
Lease State H	Well No. 3-A	Unit Letter H	Section 13	Township 21S	Range 35E
Date Work Performed 4/3/62 - 4/22/62	Pool Eumont			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input checked="" type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled tubing.
2. Set CIBP at 3850'.
3. Ran tubing and spotted 250 gallons 15% MEC acid. Pulled tubing.
4. Perforated 5 1/2" casing 3822', 3831', 3839' w/4 way jet and 3821'-3823', 3830'-3832', 3838'-3840' w/4 JSPF.
5. Treated down 5 1/2" casing w/20,000 gallons lease oil containing 30,000# sand and 1000# Mark II Adomite.
6. Hung 122 jts (3803') 2" EUE tubing at 3831' w/1-8', 1-6', 1-4' 2" tubing subs and 1 jt MA w/Sawtooth pin collar on bottom, 2" SN at 3799'.
7. Recovered load.
8. On OPT in 24 hours flowed 50 BO + 1 BW on 32/64" choke. FTP - 300 psi, CP - 500 psi, GOR 21,200.

Witnessed by H. B. Leach	Position Production Foreman	Company Shell Oil Company
------------------------------------	---------------------------------------	-------------------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev. 3610'	T D 3920	P B T D	Producing Interval 3864-3920	Completion Date 4/14/57	
Tubing Diameter 2"	Tubing Depth 3860'	Oil String Diameter 5 1/2"	Oil String Depth 3864		
Perforated Interval(s) -					
Open Hole Interval 3864-3920'			Producing Formation(s) Seven Rivers Queen		

RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	2/15/62	10	404.6	9	40,456	
After Workover	4/22/62	50	1060	1	21,200	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name R. A. Lowery	
Title District Exploitation Engineer		Position District Exploitation Engineer	
Date 4/22/62		Company Shell Oil Company	