Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico cinergy, Minerals and Natural Resources Depart.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

ſ .	T	O TRAI	NSP	ORT OIL	AND NAT	UHAL GA	S Well A	PI No		
Operator							l	-025-034	73	
Citation Oil & Gas	Corp.							025-054	,	
Address 8223 Willow Place So	outh St	e 250	Hous	ston. Te	exas 770	70				
Reason(s) for Filing (Check proper box)					Othe	t (Please explai	n)			
New Well	•	Change in	-							
Recompletion	Oil	_	Dry G	,	Effec	tive date	e 11-1-	93		
Change in Operator	Casinghead	Gas	Conde	nsate []						,
If change of operator give name and address of previous operator										 -
II. DESCRIPTION OF WELL	ANDIFA	SE.								
Lease Name	TIVE BUIL	Well No.	Pool N	lame, Includir	ng Formation		1	f Lease	1	ase No. 167
State H		4Y	Eum	ont Yate	es 7 Riv	ers Queer	a State,	Eackadox Rea	р-1	
Location	. •									
Unit Letter I	: 165	0	Feet F	rom The _Si	outh_Lim	and <u>990</u>	Fe	et From The _	E	ast_Line
10 010		25.5	_		N/L	ирм,			Lea	County
13 Section 21S Township	<u> </u>	35E	Range	<u> </u>	, Nr	nrm,				
III. DESIGNATION OF TRAN	SPORTE	R OF O	LAN	ND NATU	RAL GAS					
Name of Authorized Transporter of Oil		or Conden	sate		Address (UIV	e address to wh				
EOTT Oil Pipeline Com	pany				P.O. Bo	х 4666 H	ouston.	TX 772	210-4666	me)
Name of Authorized Transporter of Casing	head Gas	X	or Dr	y Gas	1	e address to wh			orm is 10 De se	nı)
GPM Gas Corporation		6	T	P	Bartle Is gas actually	sville,	Oklahom When			
If well produces oil or liquids, give location of tanks. Same	Unit	Sec.	Twp.	Rge.	is gas actuall	y comicaca:	1	•		
give location of tanks. Same If this production is commingled with that i	from any othe	er lease or	1 200l. 2	ive comming	ing order num	ber:				
IV. COMPLETION DATA	110111 22) 02.	,	, , ₀	,						
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion		İ				<u> </u>	<u> </u>	7777	<u> </u>	
Date Spudded	Date Comp	l. Ready to	Prod.		Total Depth			P.B.T.D.		
	None of D	-ducina Ec			Top Oil/Gas	Pay	 	Tubing Dep	th.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	ooucing re	JIHAUC	עת		•				
Perforations								Depth Casir	ng Shoe	
								<u> </u>		
					CEMENTI	NG RECOR			CACKE CEM	ENT
HOLE SIZE	CAS	SING & TU	JBING	SIZE	ļ	DEPTH SET			SACKS CEM	EIAI
	ļ									
	 									
				<u>.</u>						
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLI	E	<u></u>		<u> </u>			
OIL WELL (Test must be after r	ecovery of to	ial volume	of load	d oil and mus	be equal to o	exceed top all	owable for th	is depth or be	for full 24 hos	urs.)
Date First New Oil Run To Tank	Date of Te				Producing M	iethod (Flow, pr	ump, gas lyt,	eic.)		
	<u> </u>				Casing Press	nine .		Choke Size		
Length of Test	Tubing Pre	जाप्रक			Casing Fiess	πic				
Actual Prod. During Test	Oil - Bbls.	···			Water - Bbls.			Gas- MCF		
Actual Frod. During Test	On - Dois.									
CACMEN								-		
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	nsate/MMCF		Gravity of	Condensate	
11000		•						1.		
Testing Method (pitot, back pr.)	Tubing Pre	ssure (Shu	u-in)		Casing Pressure (Shut-in)		Choke Size			
					<u> </u>					
VI. OPERATOR CERTIFIC	ATE OF	COM	PLIA	NCE			VSERV	ΛΟΙΤΑ	DIVISIO	NC
I hereby certify that the rules and regu	lations of the	Oil Conse	rvation	1			TOLITY	And and a	2.7101	
Division have been complied with and	that the info	rmation giv	ven abo	ove			JAN]	1 199%		
is true and complete to the best of my	THOMISTIRE &				Dat	e Approve	ea			
Sharon Ward					11	ORIC	SINAL SIG	NED BY JE	RRY SEXTO	N
Signature					∥ By_		DISTRIC	T I SUPER	RRY SEXTO	
Sharon Ward Prod.	Reg. Su	ipv.	- ·	<u> </u>						
Printed Name	713-469	0661	Title	:	Title	e			-	
1-4-94 Date	/13-405		lephon	e No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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OIL CONSERVATION DIV

	LAMO OFFICE		R ALLOWABLE ND	
· :.	CTTNATION	AUTHORIZATION TO TRANS	· · ·	AL GAS
	CITATION OIL & GAS CORPO	DRATION		
	16800 GREENPOINT PARK DR	RIVE-SOUTH ATRIUM, SUITE		
	New Yoll Cheek proper bas	Change in Transporter of:	Other (Please	ezpiain)
	Accompletion Change in Ownership	Casinghand Cas Cander	\approx 1	•
	If change of ownership give name	SHELL WESTERN E&P INC.,	P. O. BOX 576. HO	USTON, TEXAS 77001
	DESCRIPTION OF WELL AND	•	•	
	STATE H	# EUMONT YATES 7	ļ ·	Cind of Lease Lease State, Federal or Fee STATE
	Unit Letter I : 165	•	990	/ -
		0.1.6	255	Feet From The EAST
_				Ceu
Π.	Name at Authorized Transporter & Cil	-	Acciess (Give madress to	which approved copy of this form is to be sent)
	SHELL PIPELINE CORPORATI	****** C VV C C	1 1000-00 10	MIDLAND, TEXAS 79702 WALCA EXPROVED COPY OF TEXAS 79702
	PHILLIPS 66 NATURAL GAS	COMPANY GPM Gas Corporation	la cas screetly cornected	BARTLESVILLE, OK. 74004
;	tree location of texts.	NO CHANGE	Yes	. NA
	COMPLETION DATA	th that from any other lease or pool,	. Nen Meil , Marranet	Deepea Plug Boox 'Some Rea'v. 'Dill. R
	Designate Type of Completic	IDE - Compl. Recey to Frod.	I Tomi Desth	
	Loveum (DF, RKE, RT, CR, esc.)		Top Cil/Gas Poy	
	is inc. in the erecy	, and so proceeding to maintain	105 CLI/OES POY	Tabing Depth
		 	 	
	Periorations			Depth Caring Shoe
	HOUE SIZE	TUBING, CASING, AND	CEMENTING RECORD	
	•			
	•			
	HOLE SIZE TEST DATA AND REQUEST F	CASING & TUBING SIZE	_DEPTH SET	
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET 	SACKS CEMENT
	HOLE SIZE TEST DATA AND REQUEST FOOL WELL	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE TEST DATA AND REQUEST FOR WELL Date First New Cit Run To Times	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE TEST DATA AND PEQUEST FOOL WELL Date First New Cit Run To Tarks Length of Test Amuni Pred. During Test	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT SACKS CEMENT
	HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Cit Run To Times Length of Test	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT SACKS CEMENT
	HOLE SIZE TEST DATA AND PEQUEST FOOL WELL Date First New Cit Run To Tarks Length of Test Actual Pred. During Test	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT SACKS CEMENT I of load oil and must be equal to or exceed top a pump, gas lift, etc.) Chate Size Gas-MCF Gas-MCF
	HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Cit Ran To Torks Length of Teet Actual Pred. During Teet GAS WELL Actual Prod. Teet-MCF/D	CASING & TUBING SIZE	DEPTH SET	Cravity of Candensate Choice Size Choice Size Choice Size Choice Size Choice Size Choice Size Choice Size
	HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Cil Run To Torks Length of Teet Actual Press, During Teet GAS WELL Actual Prod. Teete MCF/D Teeting Method (pital, beck pr.) CERTIFICATE OF COMPLIANCE	CASING & TUBING SIZE	DEPTH SET	Cravity of Candenagie Choice Size Choice Size Choice Size Cravity of Candenagie Choice Size Choice Size
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	HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Cit Run To Toras Length of Test Actual Prod. During Test GAS WELL Actual Prod. TestemCF/D Testing Method (pilot, beck pr.) CERTIFICATE OF COMPLIANO Serreby certify that the rules and r Civizion have been compiled with	CASING & TUBING SIZE	DEPTH SET	Cravity of Candenagie Choice Size Choice Size Choice Size Cravity of Candenagie Choice Size Choice Size
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	HOLE SIZE TEST DATA AND REQUEST FOR OIL WELL Date First New Cit Run To Torge Length of Test Actual Pred. During Test GAS WELL Actual Pred. Test-MCF/D Testing Method (pilot, beck pr.) CERTIFICATE OF COMPLIANO Sereby certify that the rules and receive is true and complete to the production Coordinal	CASING & TUBING SIZE	DEPTH SET	Cas-MCF Cas-MCF Cas-MCF C

Lease H

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT first or muli 10-4 OIL CONSERVATION DIVISION P. O. BOX 2088 14-14/6 SANTA FE, NEW MEXICO 07501 U 4.0.4. REQUEST FOR ALLOWABLE **DKA** AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ****************************** Shell Western E&P. Inc. 200 North Dairy Ashford, P.O. Box 991, Houston, Texas Other (Please explain) OII Chande In Onweight Casingheed Cas Condensate If change of ownership give name and address of previous owner Shell Oil Company, P.O. Box 991, Houston, Texas 77001 II. DESCRIPTION OF WELL AND LEASE. | Well No. | Pool Name, Including Formation State. 4004 Eumont Yates 7 Rivers Queen State State, Federal or Fee : 16 50 Feel From The South Line and 990 Feet From The EGST 13 T. makip - 215 Lea 35E III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Shell Pipeline Corporation Assers (Give address to which approved copy of this form is to be sent) P.O. Box 1910, Midland, Texas 79702 - -Name of Authorized Transporter of Continghed Gas or Dry Ges . Addess ffige addres tomited approved good of thirder is to be sent! Phillips Pipeline 4001 Penbrook St. Odessa, Texas 79762 if well produces off or liquids, give location of tanks. No Change Yes If this production is commingled with that from any other lease or pool, give commingling order numbers COMPLETION DATA Ges Well Oit Aelt New Well Mersoves Designate Type of Completion - (X) Some Res'v. Dill. Res Dete Compl. Rectly to Prod. Total Depth P.Z.T.D. Lievations (DF. RKB. RT. CR. etc.) Name of Producing Formation Top Oil/Cas Pay Tubing Depth Depth Casing Shoe . : TUBING, CASING, AND CEMENTING RECORD HOLE SIZE EXIS DRIBUT & DRIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOHABLE. (Test must be after recovery of total volume of local oil and must be equal to or exceed top allo Date First New Oil Run To Tanks: Producing Method (Flow, pump, gas lift, etc.) Dete of Teet Length of Test Tubing Pressure Casing Pressure Chake Size Actual Prod. During Test CH-Bble. duet - Bble. Cos - MCF -: : GAS WELL Actual Prod. Test-MET/D Longth of Tool Bble. Condensete AMCF Cravity of Condensate Teeting Welked (pilot, back pr.) Tubing Presews (Sint-in) Cooling Pressure (Shat-in) Choke Size JI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION ORIGINAL SIGNED BY JERRY SEXTON I hereby certify that the rules and regulations of the Oil Conservation APPROVED_ Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY. DISTRICT I SUPERVISOR

This form is to be filed in compliance with nuce 1104.

TITLE.

If this is a request for allowable for a newly drilled or despens well, this form must be accompenied by a fabulation of the deviation tests taken on the well in accordance with nuck its.

All sections of this form must be fulled out completely for allow oble on new and recompleted wells.

Fill out only Sections 1, 11, 111, and VI for changes of owner throngs of conditions of the conditions Separate Forms C-104 must be filed for each pool in multiple

(Dute)

Attorney-in-Fact

December 1, 1983

(Signasure)

(Title)

Effective January 1, 1984

MATERIAL CONTRACTOR

HOBBS OFFICE