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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
OIL "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
Name of Operator Shell Oil Company			5. State Oil & Gas Lease No.
Address of Operator P. O. Box 1509, Midland, TX 79702			7. Unit Agreement Name
Location of Well UNIT LETTER <u>I</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>21S</u> RANGE <u>35E</u> NMPM.			8. Farm or Lease Name State H
			9. Well No. 4-Y
			10. Field and Pool, or Wildcat Eunice, Seven Rivers
15. Elevation (Show whether DF, RT, GR, etc.) 3602 DF			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Acid Treat and Install Artificial Lift

- 4-04-79 Killed well and pulled production equipment. Ran sand pump and cleaned out 15' fill to 3925'.
- 4-05-79 Acidized and scale inhibited perfs 3728-3920' w/2000 gals 15% XFW acid and 50 gals Champion T-44 scale inhibitor. Ran 2 1/2" mud anchor on 2" tubing at 3923'.
- 4-06-79 Ran 2" x 1 1/4" x 12' pump w/1" x 10' diptube. Production restored.
- 4-07-79 thru
4-18-79 Testing
- 4-19-79 In 24 hours pumped 20 BO + 41 BW and 422 MCFGPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Tullos TITLE G. W. Tullos Sr. Production Engineer DATE 5-18-79

APPROVED BY Jerry Sexton TITLE DATE MAY 24 1979

CONDITIONS OF APPROVAL, IF ANY, IF