18, I hereby certify that the informati	fon above is true and complete to the best of my knowledge and belief. G. W. Tullos Senior Production E	
4. Ran 124 jts 2"	tubing, hung at 3844'. Placed on production	on.
3. Acidized perfor	rations 3872-3927 With 2100 gar 13% NEA. Ac	cluided positive and
2. Perforated 5 1/	/2" casing at 3728, 3733, 3735, 3738, 3740, 83, 3787, 3806, 3809, 3819, 3834, 3837 and 3	
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