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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Oll
C-102 and C-101
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-1011 FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
Shell Oil Company

2. Address of Operator
P O Box 1509, Midland, Texas 79701

3. Location of Well
UNIT LETTER **I** **1650** FEET FROM THE **South** LINE AND **990** FEET FROM
THE **East** LINE, SECTION **13** TOWNSHIP **21S** RANGE **35E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3602 DF

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name
State H

9. Well No.
4-Y

10. Field and Pool or Wildcat
**Lumont Yates
Seven Rivers Queen**

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

7-6-76 to 7-7-76

1. Pulled tubing.
2. Perforated 5 1/2" casing at 3728, 3733, 3735, 3738, 3740, 3757, 3759, 3762, 3765, 3768, 3777, 3783, 3787, 3806, 3809, 3819, 3834, 3837 and 3840, (19 Holes)
3. Acidized perforations 3872-3927 with 2100 gal 15% NEA. Acidized perforations 3728-3840 with 3000 gal 15% NEA.
4. Ran 124 jts 2" tubing, hung at 3844'. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *G. W. Tullos* TITLE Senior Production Engineer

DATE 9-8-76

Orig. Signed by
John H. [Signature]

APPROVED BY _____ TITLE _____

SEP 13 1976

DATE _____

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C-102 and C-103
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5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1167

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Shell Oil Company 3. Address of Operator P. O. Box 1509, Midland, Texas 79701 4. Location of Well UNIT LETTER I , 1650 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 21-S RANGE 35E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3602' DF	7. Unit Agreement Name 8. Farm or Lease Name State H 9. Well No. #4 - Y 10. Field and Pool, or Wildcat Eumont Seven River Queen 12. County Lea
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16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER **Acidize** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

February 2, 1970 thru February 9, 1970

1. Pulled tbg., perforated at 3878', 3887', 3897', 3914', & 3917' w/2-1/2" J. S. Ran 2-3/8" tbg. w/Baker FBRC.
2. Acidized perms 3878-3925 w/3500 gal. 15% NEA in 5 - 700 Gallon stages.
3. Pulled tbg. & pkr. Ran 126 jts. (3886') 2-3/8" EUE 8 rd tbg. Hung at 3896' w/2' Sub on bottom of string. Top of S.N. at 3893'.
4. Placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. W. Harrison N. W. Harrison TITLE Staff Operations Engineer DATE February 10, 1970

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: