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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company		Address Box 1858, Roswell, New Mexico	
Lease State H	Well No. 44	Unit Letter I	Section 13
		Township 21S	Range 35E
Date Work Performed 11-7-61 thru 11-15-61	Pool Bumont	County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled tubing.
2. Ran Dialog 50 grains/foot string shot followed by 50 grains/foot string shot from 3885' - 3915'.
3. Ran 127 jts. (3884') 2" tubing & hung @ 3894' open ended, 2" Seating Nipple @ 3864'.
4. Treated via tubing w/1000 gallons 15% NEA.
5. Recovered load.
6. In 24 hours flowed 27 BO + 8 BW thru 24/64" choke.
FTP 280 psi. CP 520 psi.

Witnessed by S. P. Bickley	Position Maintenance Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3602'	T D 4065'	P B T D 3927'	Producing Interval 3885' - 3920'	Completion Date 1-1-57
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Tubing Diameter 2"	Tubing Depth 3894'	Oil String Diameter 5 1/2"	Oil String Depth 3929'
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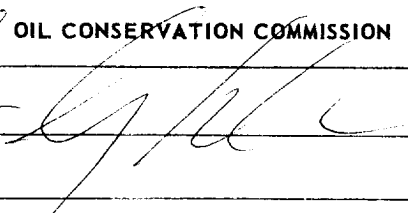
Perforated Interval(s) 3885' - 3920'
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Open Hole Interval -	Producing Formation(s) Seven Rivers
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	10-13-61	8	not measured	5	not measured	-
After Workover	11-15-61	27	439.6	8	16,281	-

OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
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Approved by 	Name V. L. King	Original Signed By: V. L. KING
Title	Position Acting District Exploitation Engineer	
Date	Company Shell Oil Company	