

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company

(Address)

1957 JAN 7 AM 8:17
Box 1957, Hobbs, New Mexico

LEASE State N WELL NO. 4-A UNIT I S 13 T -21-S R -35-E

DATE WORK PERFORMED 12-19-56 POOL Dumont

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☒ Other Completion

Detailed account of work done, nature and quantity of materials used and results obtained.

Spotted 500 gallons mud acid over perforations 3885' - 3920'. Washed by perforations twice and reversed out. Broke perforations down through casing & tubing w/lease oil at 1800 psi. Pulled tubing to 3894' and fractured down tubing and casing w/20,000 gallons gelled lease crude containing 1#/gallon sand.

On GPT flowed 49.80 BOPD / 49.80 BW thru 16/64" choke.
FTP 750 psi. GP 830 psi.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. TD PBD Prod. Int. Compl Date

Tbng. Dia Tbng Depth Oil String Dia Oil String Depth

Perf Interval (s)

Open Hole Interval Producing Formation (s)

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by

(Company)

OIL CONSERVATION COMMISSION

Name E. J. Riecher

Title Engineer District

Date JAN 7 1957

I hereby certify that the information given above is true and complete to the best of my knowledge.

Original signed by
B. Nevill

Name B. Nevill

Position Division Exploitation Engineer

Company Shell Oil Company

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company Box 1957 Hebbs, New Mexico
(Address)

LEASE State "H" WELL NO. 4-A UNIT I S 13 T -21-S R -35-E
DATE WORK PERFORMED 12-19-56 POOL Eumont

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Perforating 5 1/2" csg.

Detailed account of work done, nature and quantity of materials used and results obtained.

Perforated interval 3885' - 3920' w/4 jet shots per foot.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. TD PBD Prod. Int. Compl Date
Tbng. Dia Tbng Depth Oil String Dia Oil String Depth
Perf Interval (s)
Open Hole Interval Producing Formation (s)

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test
Oil Production, bbls. per day
Gas Production, Mcf per day
Water Production, bbls. per day
Gas-Oil Ratio, cu. ft. per bbl.
Gas Well Potential, Mcf per day
Witnessed by

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(Company)

OIL CONSERVATION COMMISSION

Name E. J. Fischer
Title Inspector District I
Date DEC 21 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name R. L. Elkins
Position Division Mechanical Engineer
Company Shell Oil Company