



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
HUBBS OFFICE OCC
Santa Fe, New Mexico

1960 JAN 13 PM 3:42

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

COSDEN PETROLEUM CORPORATION
(Company or Operator)

STATE 2
(Lease)

Well No. 1, in SE 1/4 of SE 1/4, of Sec. 16, T. 21 S., R. 35 E., NMPM.
Wildcat Pool, Lea County.

Well is 660 feet from South line and 660 feet from East line
of Section 16. If State Land the Oil and Gas Lease No. is 00 132

Drilling Commenced Dec. 24, 1959. Drilling was Completed Jan. 6, 1960.

Name of Drilling Contractor: Driscoll Drilling Co.

Address: Box 4935, Midland, Texas

Elevation above sea level at Top of Tubing Head: Jan. 15, 1960. The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	244	New	355		None		Surface

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
7-7/8	Cement Plug @ 4110'		w/ 30 sz			
	Cement Plug @ 3530'		w/ 25 sz			
	Cement Plug @ 1930'		w/ 20 sz			
	Cement Plug @ 135'		w/ 20 sz			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Dry Hole
Result of Production Stimulation
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from -0- feet to 4,121 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry hole, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1825	T. Devonian	T. Ojo Alamo
T. Salt	1957	T. Silurian	T. Kirtland-Fruitland
B. Salt	2498	T. Montoya	T. Farmington
T. Yates	2672	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	4088	T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	280	280	Surface Rock				
280	980	640	Red Bed				
980	1570	670	Anhy & Red Bed				
1570	2095	525	Anhy				
2095	2539	1444	Salt & Anhy				
2539	2600	21	Anhy				
2600	2690	99	Anhy & Lime				
2690	2740	51	Anhy & Shale				
2740	2840	100	Lime				
2840	2945	105	Ln & Gyp & Shale				
2945	4121	176	Ln w/ shale streaks T.D.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

H. T. Bratcher January 11, 1960 (Date)
Company or Operator **Condon Petroleum Corporation** Address **Box 1311, Big Spring, Texas**
Name **H. T. Bratcher** **Supt. of Production**