SUNTAFE ANT A FE  NEW MEXICO OIL CONSERVATION COMMISSION FILE  U.S.G.S.  LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  DO NOT USE THIS FOR THE CONTROL OF THE AND CONTROL OF THE CONTROL OF	NO. OF COPIES RECEIVED					Form	C-103	
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Will William Oil Company  Address of Operator  William Oil Company  Address of Operator  William Oil Company  Address of Operator  P. O. Bex 1297, Santa Fe, New Mexico  Shell State Portion  Shell St		•	· · · · · · · · · · · · · · · · · · ·			B-:	L400	
ALTERIAGE CASING  TEMPORARITY ANABOR  PLACE AS FILLE TIDE.  REFER ADDROVED COMPLETE PROPOSED OF CAST IRON THE MADE PLANS OF FILLE TIDE.  REFER ADDROVED COMPLETE D	(DO NOT USE THIS	SUNDRY NOT	CES AND REPORT	S ON WELLS	IFFERENT RESERVOIR	. ())))		
Alterna of Coperior  **Nale of Operior  **P. 0. Ber 1297, Santa Fe, New Mexico  1. Coottino f Well  UNIT LETTER D	1.	AS [		ON DOCK PROPOSA		7. Unit	Agreement Name	
Address of Operator  P. O. Bex 1297, Santa Fe, New Mexico  1. Locotton of Well  Unit Letter D . 660 FECT FROM THE NOTTH LINE AND 660  THE Wast LINE, SECTION 18 TOWNSHIP 21-S RANGE 35-E NAPH.  S. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUE AND ARANGOM PLUE AND ARANGOM CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CREET CASING Cast 1 FOS.  Refer approved C-102 dated 7-12-63.  Cast 1 from bridge plug set at 3826'. 5" liner perforated 3750'-60' - Arerage treating amount of gas, oil and water. Acidized 2,000 gallons DS50 through perforations 3750'-60'. Average treating pressure 600% & bpm. After acid, pumped 27 BO plug  22 BW per day.	2. Name of Operator	ELL OTHE	l+			8 Form	or Legge Name	
P. O. Bex 1297, Santa Fe, New Mexico    Location of Well	Wilson Oil Company							
THE WART LINE, SECTION 18 TOWNSHIP 21-S ARRES 35-E NAME.  THE WART LINE, SECTION 18 TOWNSHIP 21-S ARRES 35-E NAME.  THE WART LINE, SECTION 18 TOWNSHIP 21-S ARRES 35-E NAME.  THE WART LINE, SECTION 18 TOWNSHIP 21-S ARRES 35-E NAME.  THE WART LINE, SECTION 18 TOWNSHIP 21-S ARRES 35-E NAME.  THE WART LINE, SECTION 18 TOWNSHIP 21-S NAME 25-E NAME.  THE WART LINE, SECTION 18 TOWNSHIP 21-S NAME 25-E NAME.  THE WART LINE, SECTION 18 TOWNSHIP 21-S NAME 25-E NAME.  THE WART LINE, SECTION 18 TOWNSHIP 21-S NAME 25-E NAME.  THE WART LINE, SECTION 18 TOWNSHIP 21-S NAME 25-E NAME.  THE WART LINE, SECTION 18 TOWNSHIP 21-S NAME 25-E NAME.  THE WART LINE ARE SECTION 18 TOWNSHIP 21-S NAME 25-E NAME.  THE WART LINE, SECTION 18 TOWNSHIP 21-S NAME 25-E NAME.  THE WART LINE, SECTION 18 TOWNSHIP 21-S NAME 25-E NAME.  THE WART LINE, SECTION 18 TOWNSHIP 21-S NAME 25-E NAME.  THE WART LINE, SECTION 18 TOWNSHIP 21-S NAME 25-E NAME.  THE WART LINE, SECTION 18 TOWNSHIP 21-S NAME 25-E NAME.  THE WART LINE, SECTION 18 TOWNSHIP 21-S NAME.  THE WART LINE, SECTION 18 TOWNSHIP		1297. Santa	Fe. New Mex	100		9. Well 1	No.	
THE HEST LINE, SECTION 18 TOWNSHIP 21-8 RANGE 35-E NAME.    15. Elevation (Show whether DF, RT, GR, etc.)   12. County 165.	4. Location of Well	/,,				10 F(a)	and Pool or Wildor	
THE WAST LINE, SECTION 18  TOWNSHIP 21-S  RANGE 35-E  NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK  PLUG AND ABANDON CHART JOB OTHER PLUG AND ABANDON CHART JOB OTHER PLUG AND ABANDON CHART JOB OTHER PLUG BOX JOB PLUG AND ABANDON CHART JOB OTHER PLUG BOX JOB PLUG AND ABANDON CHART JOB OTHER PLUG BOX JOB PLUG AND ABANDON CHART JOB OTHER PLUG BOX JOB PROPOSED CHARGE PLANS  REFER APPROVED C-102 dated 7-12-63.  Cast iron bridge plug set at 3826'. 5" liner perforated 3750'-60' — four shots per foot. Well tested small amount of gas, oil and water. Abdited 2,000 gallons DS50 through perforations 3750'-60'. Average treating pressure 600# 8 4 bpm. After acid, pumped 27 BO plug 22 BW per day.  8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	UNIT LETTER D	660	No	rth	660		. •	
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CONDITIONS OF APPROVAL, IF ANY: