

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not

Well No. 5. In W 40 NW 40 NW 40 Sec. 18 T. 21 R. 35 NMP)  Well No. 5. In W 40 NW 40 Sec. 18 T. 21 R. 35 NMP)  Well is 560 Icer from North Ime and 660 feet from West Il State Land the Oil and Cas Leas No. is B1400  Well is 560 Icer from North Ime and 660 feet from West Il State Land the Oil and Cas Leas No. is B1400  Well is 560 Icer from North Impact tools B1400  Well is 560 Icer from North Impact tools B1400  Well is 560 Icer from North Impact tools B1400  Well is 560 Icer from North Impact						nty days after cossion. Submit in			ns in Rules and Regulation		
Vell No. 5 in. Nu. 4 of NW 4, of Sec. 18 T. 21 R. 35 NNFP  Wilson Food, Lea Count  West in 560 feet from West in ine and 660 feet from West in 560 feet from Mest in 560 feet fr	LOCA	AREA 640 ACI TE WELL COI	res Rrectly								
Wilson North fire and 660 feet from Worth line and 660 feet from 19 yr 20 Drilling was Completed February 18 , 1953 fame of Drilling Commenced Pob. 17 , 19 yr 20 Drilling was Completed February 18 , 1953 fame of Drilling Commenced February 18 , 1953 fame of Drilling Commenced February 18 , 1953 fame of Drilling Commenced February 18 , 1953 fame for the feet of the following feet of the feet form of the feet form from 18 , 1953 from form for the feet feet form from 18 , 1953 from form for the feet feet form from 18 , 1953 from form for the feet feet form from 1955 from form for the feet feet form from 1955 from form for the feet feet form from 1955 from form for the feet feet form from 1955 from form for the feet form form form for the feet f		Wilso	Company or Ope	mpany		***************************************		(Lease)	ll-State		
Vell is 6.00 feet from NOPth line and 660 feet from West line and 660 feet from West line and 660 feet from 18 state land the Oil and Gas Lease No. is B1400 feet from 19 your profiles Connected Peb 17 line of Drilling Was Completed February 18 1953.  Artically Now Mexico didners and select the following street in to be kept confidential un 19 oil sands or Zones level at Top of Tubing Head 3693 The information given is to be kept confidential un 19 oil sands or Zones No. 4, from 10 No. 5, from 10 No. 6, from 10 No. 6	Well No	5	, in	¼ of	IWУ	4, of Sec	L8, T	2 <u>1</u> , R			
Section   18		W	ilson		,	Pool,		Lea	Count		
ATLESTIC COMMERCED.  ATLESTIC, 19—3 Drilling was Completed. Fabruary, 18	Well is	66C	feet from	Nort	;h	line and	660	feet from	Westli		
ACCOMPANY COOLS  ACCOMPANY COOLS  ACCOMPANY COOLS  ACCOMPANY COOLS  ACCOMPANY COOLS  OIL SANDS OR ZONES  INCOMPANY ACCORD OF TOWN OR ACCORD OF THE COLOR	of Section	18	If S	tate Land the	Oil and	i Gas Lease No.	is	B1400			
APLESIA   Sev.   APLESIA   A	Orilling Con	nmenced	Feb. 17			193. Drilling	was Completed	Februar	, <b>1</b> 8		
Security	Name of Dr	illing Contrac	ctor	Gomp	any	tools					
OIL SANDS OR ZONES  10. 1, from	Address	***************************************		Artes	11a.,	New Mexic	:o	***************************************	······		
OIL SANDS OR ZONES  10. 1, from					-	693	The in	formation given is	to be kept confidential un		
Solution   1, from   1, from   10   1, from   10   10   10   10   10   10   10   1			•••••	, 19							
No. 5, from					OIL	SANDS OR ZO	ONES				
IMPORTANT WATER SANDS  Include data on rate of water inflow and elevation to which water rose in hole.  io. 1, from to feet.  io. 2, from to feet.  io. 3, from to feet.  io. 4, from to feet.  io. 4, from to feet.  SHZE YER FOOT NEW OR LEED AMOUNT SHOOF PULLED FROM PERFORATIONS PURPOSE  5 11.5 Hallburton  MUDDING AND CEMENTING RECORD  SHOOF CASING RECORD  MUDDING AND CEMENTING RECORD  SHOOF CASING WEELE OF CEMENT WEELE OF CEMENT USED ORAVITY MUD USED  GAND GRAVITY MUD USED  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qis. or Gals. used, interval treated or shot.)	ło. 1, from.		.3850t	385	<u> </u>	No. 4,	from	to	······		
IMPORTANT WATER SANDS  Include data on rate of water inflow and elevation to which water rose in hole.  Inc. 1, from											
nclude data on rate of water inflow and elevation to which water rose in hole.	Io. 3, from		t	o		No. 6,	from	to			
TO 1, from to feet feet feet feet feet feet feet f				1	IMPOR	TANT WATER	SANDS				
SIZE FREYOR NEW OR AMOUNT SHOULD PROM PERFORATIONS PURPOSE  SIZE WEIGHT NEW OR AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  SIZE PER FOOT NEW OR AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  SIZE OF SHOE OF SHOE OF SHOE OF CHARM SET OF CEMENT USED GRAVITY MUD USED  BUE OF HOLE CASING SET OF CEMENT USED GRAVITY MUD USED  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	nclude data	on rate of w	ater inflow and	elevation to	which v	vater rose in hole	<b>:.</b>				
CASING RECORD  SIZE WEIGHT NEW OR AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  5 11.5# May 351 Hallburton  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE OF CEMENT USED GRAVITY MUD USED  G1 3850 350 Hallburton  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	•										
CASING RECORD  SIZE   WEIGHT   NEW OR   AMOUNT   SINOF   CUT AND   PERFORATIONS   PURPOSE    5	lo. 2, from.	•••••	***************************************	to	<b>3</b>		•••••	feet			
SIZE OF SIZE OF WHERE OF COMENT USED AMOUNT OF CONTAIN PERFORATIONS PURPOSE  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF SIZE OF WHERE OF CEMENT USED GRAVITY MUD USED OF CEMENT USED GRAVITY  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qu. or Gals. used, interval treated or shot.)	•										
SIZE PER POOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  5							<u> </u>				
MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACKS OF CEMENT USED GRAVITY MUD USED  61 51 3850 350 Hollburton  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Result of Production Stimulation.	SIZE	PER FO	OT USE				PULLED FROM	PERFORATIONS	PURPOSE		
SIZE OF SIZE OF CASING WHERE SET OF CEMENT USED MUD GRAVITY MUD USED  61 51 3850 350 Hallburton  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	<u>5</u> *	11.5#	new	351'		Hallburt	on				
SIZE OF SIZE OF CASING WHERE SET OF CEMENT USED MUD GRAVITY MUD USED  61 51 3850 350 Hallburton  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)											
SIZE OF SIZE OF CASING WHERE SET OF CEMENT USED MUD GRAVITY MUD USED  61 51 3850 350 Hallburton  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	· · · · · · · · · · · · · · · · · · ·			·							
RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)				MUD	DING /	AND CEMENT	NG RECORD		į.		
RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Result of Production Stimulation.				NO. SACE OF CEME	IS NT						
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	61	61	3850	350		Hallburto	n				
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)											
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)					1						
Result of Production Stimulation.				RECORI	OF P	RODUCTION A	ND STIMULA	rion			
Result of Production Stimulation.			(Record t	he Process us	ed, No.	of Qts. or Gale	used, interval	treated or shot.)			
Result of Production Stimulation.											
Result of Production Stimulation.		***************************************			•••						
Result of Production Stimulation.			***************************************			***********		***************************************			
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	legals of D-	aduction Stim	ulation	<del></del>			····		••••••		
	Court Of El	oducuon Sum									

## FECORD OF DRILL-STEM AND SPECIAL TESTS.

If drill-stem or other special team or deviation surveys were made, submit report on say arate sheet and attach hereto

#### Old Total Depth - 3832rooLSUSED

ere used from	rom	3832feet to3859	feet, an	d from		feet to	feet.				
Put to Producing Polymany 10 19.52											
The prod	luction	during the first 24 hours was	<b>pum</b> p1	ng an	d flowed of liquid	wing aid of which	<b>0.0</b> % was				
				% water	<b>a</b> 110	70 W	as seument. A.I.I.				
_											
The proc	duction	during the first 24 hours was		A.C.F. plu	18		barrels of				
liquid H	ydrocarl	bon. Shut in Pressurelbs.									
ne Shut in											
indicat	re be	LOW FORMATION TOPS (IN CONI	FORMAN	E WITH	GEOGR						
					T.	Ojo Alamo					
					т.	Kirtland-Fruitland					
						. Farmington					
	••										
		· ·				. Point Lookout					
		T	T								
			1.								
	•••••				<b>1</b> .						
lary.:					Thickness						
		Formation	From	То	in Feet	Form	nation				
50	7 9	Limestone White Sand Limestone pay				·					
	The production was oil; Gravity The production in the Shut in t	The production was oil;  Gravity The production liquid Hydrocar ne Shut in  INDICATE BE OUSLY PED  To Thickness in Feet	The production during the first 24 hours was il; was emulsion; was emulsion;  Gravity	PRODUCTION  The production during the first 24 hours was.  The production during the first 24 hours was.  Gravity.  The production during the first 24 hours was.  Iliquid Hydrocarbon. Shut in Pressure.  INDICATE BELOW FORMATION TOPS (IN CONFORMANCOUSLY PEPSTURE Stern New Mexico  T. Devonian.  T. Silurian.  T. Montoya.  T. Simpson.  T. McKee.  T. Gr. Wash.  T. Gr. Wash.  T. T.  T.  T.  T.  T.  T.  T.  T.  T.	The production during the first 24 hours was	PRODUCTION  The production during the first 24 hours was 1.75 pumping and flow barrels of liquid hydrocarbon. Shut in Pressure based on the production during the first 24 hours was 1.75 water; and barrels of liquid hydrocarbon. Shut in Pressure based on the production during the first 24 hours was 1.75 water; and 1.7	The production during the first 24 hours was 175 barrels of liquid of which 1 was oil;  % was emulsion;  % water; and  % was oil;  % was emulsion;  % water; and  % was oil;  % was emulsion;  % water; and  % was oil;  % was emulsion;  % water; and  % was oil;  % was emulsion;  % water; and  % was oil;  % was emulsion;  % water; and  % was oil;  % water; and  % was oil;  % was emulsion;  % water; and  % was oil;  % water; and  % water; an				

#### ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm t	that the information given	herewith is a	complete and	correct record o	i the well and all	WOLK GOLE O	11 16 30 14
as can be determined from ava	ilable records.						
			•••••	February	2 <b>5, 1</b> 953	(1	Date)
Company or Operator	lson Oil Co.		Address	Artesi	a, New Me:	rico	
Name 11: Kill	control 2	and	Position or	Title	cowPrest di	ant	