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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1400	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Temp. Abandon		7. Unit Agreement Name
2. Name of Operator WILSON OIL COMPANY		8. Farm or Lease Name Shell-State (B-1400)
3. Address of Operator P.O. Box 457 Artesia, New Mexico		9. Well No. 15
4. Location of Well UNIT LETTER E , 25 FEET FROM THE North LINE AND 25 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 21 RANGE 35 NMPM.		10. Field and Pool, or Wildcat Wilson (Y-7R)
15. Elevation (Show whether DF, RT, GR, etc.) 3673' Gr.		12. County Lee

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Top Pay 3830'; Total Depth 3833'; New Total Depth 3861'; 16" casing 114'; 7" casing 3748' with 400sx.

Propose to plug and abandon the well as follows:

**50 25sx cement plug 3740-3861'.
25 cement plug at top 7" casing if shot and pulled.
25 sx cement plug at base of surface casing.
15 sx cement plug at surface with regulation marker.
8 1/4 native mud between cement plugs.**

2 Tons @ 1/2 ton per ft

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. R. Lamb	TITLE Vice President	DATE 3-12-71
APPROVED BY [Signature]	TITLE SUPERVISOR DISTRICT 1	DATE APR 26 1971
CONDITIONS OF APPROVAL, IF ANY:		