

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Stanolind Oil and Gas Company

Box F, Hobbs, New Mexico

Company or Operator

Address

State QWell No. 1in NW/4 of NW/4 Sec. 19T 21-SR. 35-E N. M. P. M. West Eunice Field, Lea County.Well is 330 feet south of the North line and 4950 feet west of the East line of Sec. 19-21-35If State land the oil and gas lease is No. 63723 Assignment No. _____

If patented land the owner is _____ Address _____

If Government land the permittee is _____ Address _____

The Lessee is _____ Address _____

Drilling commenced January 27 19 45 Drilling was completed April 24 19 45Name of drilling contractor Cactus Drilg. Co. Address San Angelo, TexasElevation above sea level at top of casing 3659 feet.The information given is to be kept confidential until Not confidential 19 _____

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from NONE to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 225 to 275 feet. 8 bailers per hourNo. 2, from 930 to 995 feet. Hole filled.No. 3, from 4015 to 4916 feet. 1500' in hole.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>16"</u>	<u>55 & 70#</u>	<u>8VT</u>	<u>S.H.</u>	<u>116</u>	<u>Belled</u>				
<u>13-3/8</u>	<u>48#</u>	<u>8RT</u>	<u>New</u>	<u>716</u>	<u>Baker</u>	<u>Cave Strings Pulled.</u>			
<u>10-3/4</u>	<u>40#</u>	<u>8VT</u>	<u>S.H.</u>	<u>1235</u>	<u>Larkin</u>				
<u>7"</u>	<u>20#</u>	<u>8RT</u>	<u>New</u>	<u>3735</u>	<u>"</u>				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>20</u>	<u>16</u>	<u>122</u>	<u>150</u>	<u>Halliburton</u>		
<u>15</u>	<u>13-3/8</u>	<u>721</u>	<u>(Cave String)</u>			
<u>12</u>	<u>10-3/4</u>	<u>1223</u>	<u>" "</u>			
<u>8-3/4</u>	<u>7</u>	<u>3705</u>	<u>75</u>	<u>Halliburton</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material NONE Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		<u>NONE</u>				

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 4916 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____ 19 _____

The production of the first 24 hours was 1500' of Sulphur water in 24 hours - now idle; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____G. Roberts_____, Driller _____John Moore_____, Driller_____W. L. Barnes_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 1stday of May 19 45

Notary Public

My Commission expires 4-23-49

Hobbs, New Mexico

Date

Name Ralph PenningtonPosition Field SuperintendentRepresenting Stanolind Oil & Gas Co.
Company or OperatorAddress Box F, Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	115		Sand
115	145		Red shale.
145	175		Blue shale
175	225		Red shale
225	275		Water sand
275	320		Red shale
320	330		Sand
330	715		Red shale
715	735		Sand
735	830		Red shale
830	850		Sand
850	930		Red shale
930	995		Water sand
995	1085		Sand
1085	1100		Red shale
1100	1115		Sand
1115	1120		Red shale
1120	1125		Blue shale
1125	1650		Red shale
1650	1685		Anhydrite
1685	1695		Salt and shale
1695	1720		Anhydrite
1720	1735		Blue shale
1735	1785		Anhydrite
1785	1870		Salt
1870	1915		Anhydrite
1915	1935		Red shale
1935	1950		Anhydrite
1950	2170		Salt.
2170	2225		Anhydrite
2225	3430		Salt and anhydrite
3430	3480		Anhydrite
3480	3550		Anhydrite and lime.
3550	3595		Lime
3595	3670		Anhydrite and lime.
3670	3685		Sand and shale.
3685	3718		Sand
3718	4016		Lime and sand.

Hole filled with sulphur water to 1500' above bottom.
Plugged and abandoned.