



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico OFFICE OCC

1959 NOV 9 AM 8:51
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Wilson Oil Company State F
(Company or Operator) (Lease)
Well No. 1, in SE 1/4 of SE 1/4, of Sec 19, T. 21N, R. 35E, NMPM.
Wilson Pool, Lea County.
Well is 660 feet from South line and 660 feet from East line
of Section 19. If State Land the Oil and Gas Lease No. is E-5890
Drilling Commenced 9-1-59, 19. Drilling was Completed 9-13-59, 19.
Name of Drilling Contractor The Denver Company
Address Dallas, Texas
Elevation above sea level at Top of Tubing Head 3662 DF. The information given is to be kept confidential until
, 19.

OIL SANDS OR ZONES

No. 1, from 3790 to 3815 oil No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	SN	165	Tex. Pattern			
5-1/2	15.5	New	3891	" "		3790-3815	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	177	125	Halliburton		
7-7/8	5-1/2	3891	200	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

68,000 pounds sand, 58,800 gallons water

Result of Production Stimulation

Depth Cleaned Out

COORD OF DRILL-STEM AND SPECIAL TI

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4015 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 9-20-59, 19.
OIL WELL: The production during the first 24 hours was 19 barrels of liquid of which 9% was oil; % was emulsion; 10% water; and % was sediment. A.P.I. Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	112	112	Surface Sand				
112	170	58	Sand				
170	196	26	Red Bed				
196	600	404	Red Bed				
600	1265	665	Red Bed - Shale				
1265	1502	237	Red Bed - Shale				
1502	1640	138	Red Bed				
1640	1805	165	Red Bed				
1805	1940	135	Anhydrite				
1940	3011	1071	Anhydrite & Salt				
3011	3448	437	Anhydrite & Salt				
3448	3569	121	Anhydrite				
3569	3792	223	Anhy., Lime, Sand				
3792	3835	43	Red & Gray Sand				
3835	3955	120	Tan-Buff Dolomite				
3955	4015	60	Tan Dolo. & Gray Sand				
	4015		Total depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. Wilson Oil Company Address. Box 1436, Artesia, N.M.
Name. Raymond Lamb Position or Title. Vice President
11-6-59 (Date)