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Submit 5 Copies Appropriate District Office DISTRICT I	State of Ne Energy, Minerals and Nati				ew Mexico ural Resources Department			Form C-104 Revised 1-1-89 See Instructions at Bottom of Page		
P.O. Box, 1980, Hobbs, NM 88240 DISTRICT II	OIL CONSERVATION DIVISIO P.O. Box 2088)N		ai Botto	ai oi rigi
P.O. Drawer DD, Artesia, NM 88210		Sar	ua Fe,		lexico 875	04-2088				
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQU		OR AL			AUTHOR	IZATION AS			
I. Operator							Well	API No.		
Hal J. Rasmuss	sen Oper	ating,	Inc	•						
Addrus 6 Desta Drive,	, Suite	2700,	Midl	and, T	Exas 79	705				
Reason(s) for Filing (Check proper box)						ner (Please exp	lain)			
New Well Recompletion	Oil	Change In . X	Dry Ga							
Change in Operator	Casinghead	1 G24 🗌	Conden	316				- <u></u>		
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL	AND LEA	SE					1 12: 4			ease No.
State "19"		Well No. 1	Pool N: N .	san San S	ing Formation Simon Ya	tes Asso	C. Kind	of Lette	z ! -	145
Location		ł								
Uait LetterA	<u>.: 660</u>		Feet Fr	om The	North L	e and66	0F	eet From The	East	Line
Section 19 Townshi	p 215		Range	351	E .N	мрм,	Lea			County
				D 314 001	DAT CAS					
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Condens			Address (Gi	re address to w	hich approve	d copy of this fo	orm is to be se	nl)
Enron Oil Trading an	<u>id Trans</u>				P.C	<u>Box 11</u>	<u>88, Hou</u>	<u>ston, Te</u>	<u>xas 772</u>	<u>51–1188</u>
Name of Authonized Transporter of Casing	ghead Gas		or Dry	G28 🔛	Address (Gi	ne address io w	ыст арргони	d copy of this fo	xm U 10 06 36	<i></i>)
If well produces oil or liquids,	Unit	Soc.	Twp.	Rge_	Is gas actual	y connected?	When	2 7		
give location of tanks.					llag order nur	ber	I			<u></u>
If this production is comminged with that : IV. COMPLETION DATA	from any one	r lease or p	oor giv	e commună						
	~~~	Oil Well	10	las Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Din Res'⊻
Designate Type of Completion	- (X) Date Compl. Ready to Prod.				Total Depth			P.B.T.D.	P.B.T.D.	
Dan opania										
Elevations (DF, RKB, RT, GR, elc.)	Name of Pro	oducing For	mation		Top Oil/Gas	Pay		Tubing Depu	h	
Perforations					<u> </u>			Depth Casing	Shoe	
								1		. <u></u> ,
	·									
					CEMENTI	NG RECOR	D		ACKS CEME	NT
HOLE SIZE		UBING, ( ING & TUE			CEMENTI	NG RECOR DEPTH SET	D	s	ACKS CEME	NT
					CEMENTI	NG RECOR DEPTH SET	D	S	ACKS CEME	NT
					CEMENTI	NG RECOR DEPTH SET	D	S	ACKS CEME	NT .
HOLE SIZE	CAS		BINGS			DEPTH SET				· · · · · · · · · · · · · · · · · · ·
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HOLE SIZE V. TEST DATA AND REQUES OIL WELL (Test must be after ra Date First New Oil Run To Tank	CAS CAS	LLOWA	BINGS		be equal to or	DEPTH SET	owable for thi	s depth or be fa		· · · · · · · · · · · · · · · · · · ·
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HOLE SIZE	CAS TFOR AL ecovery of lota Date of Test	LLOWA	BINGS		be equal to or Producing M Casing Press	DEPTH SET	owable for thi	is depth or be four ue.) Choke Size		· · · · · · · · · · · · · · · · · · ·
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.