Appopulate Disulce Office DISTRICTJ P.O. Box 1980, Hobbs, NM 88240		OIL CONSERV P.O.				Natural Resources Department VATION DIVISION Box 2088			Dam Crips Revised 1-1-89 See Instructions		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	D								nt Bo	ttorn of l'ag	
	410	Sa	ant <mark>a F</mark> e	, New M	Aexico 87	504-2088					
1000 Rio Diatos Rd., Aztec, NM 874	REQ	UEST F				AUTHOR		1			
Operator				<u></u>		I UTAL C		li AFI No.			
Hal J. Rasmussen, O	perating	Inc.									
6 Desta Drive, Suit Reason(s) for Filing (Check proper be		1idland	I, TX	79705	p===						
New Well	7.5.7	Change in	Transcoo	rier of:	[] Oi	her (Please exp	lain)				
Recompletion	Oil	· •	Diy Ga	·							
Change in Operator X	Casioghea	ad Gas 🗌	Coudea	ale 🗍							
If change of operator give name and address of previous operator	Marks & G	arner	Produ	ction	Company	, P O Bo:	x 70, I	ovington	. NM 88	260	
U. DESCRIPTION OF WEL			n.	8	2		rass				
Leano Name	AN THIN ME				Ing Pomulon		Kin	d of Lease		AAM NO.	
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Section 19 Town	nship 21S		Range	35E		MPM, I	Jea			County	
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11. DESIGNATION OF TRANSIER OF AUthorized Transporter of Authorized Transporter of Ot		or Conden	ANI ANI	<u>) NATU</u>	RAL GAS	a dedenas in w	hink Annoni	id eopy of the fi			
Davan Red Co			- [مسما	101		~~~~ =pp# 0 %	a corr ar mar fi	vern is 10 04 \$		
Name of Authorized Transporter of Ca	alighted Ohs		or Diy C)•• 🛄	Address (Gi	a dide ess so wi	Nch approve	d copy of this f	orm is to be a	(ni)	
l' well produces oll or liquids,	Unit	500,	Twp.	l Pas							
live location of tanks.	i i	i		1	la gas actuali		Whe	n 7			
Use production is commingled with U	ust from any othe	et leave of t	pool, give	oounning	ing order num	bel:					
V. COMPLETION DATA						······································			·····		
Designate Type of Completic	on - (X)	Oli Well	0	ss Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dill Res'v	
Dale Spudded	Dale Comp	I. Ready to	Frod.		Total Depth		l	J			
									r.a.t.o.		
valions (DF, RKB, RT, GR, etc.) Name of Producing Portuation					Top OluQas Pay			Tubing Depth			
Sevenons (177, 71, 11, 71, 67, etc.)	ANNING OF 171	mucing rai	1199611(368		TOP OIDOAR I	- 7		I rootal rebu	•		
	TABLE OF 14				TOP OIVOAR I						
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.