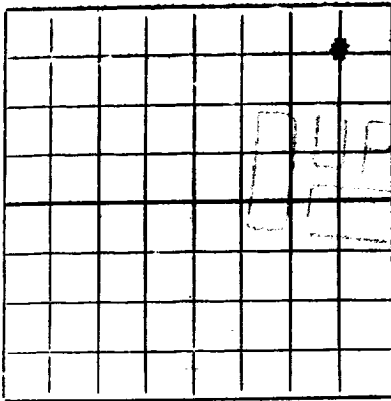




NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE OCC
Santa Fe, New Mexico

SEP 25 AM 10:03

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Wilson Oil Company
(Company or Operator)

State Nineteen
(Lease)

Well No. 1, in NE 1/4 of NE 1/4, of Sec. 19, T. 21, R. 35, NMPM.

Wilson - Undesignated

Pool, Lea County.

Well is 660 feet from North line and 660 feet from East line

of Section 19. If State Land the Oil and Gas Lease No. is E-6569

Drilling Commenced 8-10-58, 19. Drilling was Completed 9-12-58, 19.

Name of Drilling Contractor Clower Drilling Co.

Address Eunice New Mexico

Elevation above sea level at Top of Tubing Head 3645. The information given is to be kept confidential until, 19.

OIL SANDS OR ZONES

No. 1, from odor gas to 3656 No. 4, from oil 3788 to 3804

No. 2, from gas to 3669 No. 5, from to

No. 3, from gas to 3676 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 1035 to feet.

No. 2, from 3846 to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13	48	SH	120	Texas			Surface
8-5/8	32	SH	1287	Texas			Water Shut Off
5-1/2	15.5	New	3848	Halliburton		3788-3804	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15-1/2	13	120	100	Halliburton		
10	8-5/8	1287	-	-		
8	5-1/2	3848	100	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

15,000 gallons oil frac and 20,000 pounds sand.

with 250 gallons special low surface tension acid.

Result of Production Stimulation.

Depth Cleaned Out.

CORD OF DRILL-STEM AND SPECIAL T 3

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3848 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 9-20-58, 19.
OIL WELL: The production during the first 24 hours was 49 barrels of liquid of which 100 % was
was oil; % was emulsion; Trace % water; and % was sediment. A.P.I.
Gravity. 35°
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1752		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt	3350		T. Montoya		T. Farmington
T. Yates	3550		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	20	20	Caliche	3515	3600	85	Lime & Anhy.
20	75	55	Sand	3600	3615	15	Sandy Lime
75	120	45	Red Bed	3615	3656	51	Lime
120	290	170	Red Shale	3656	3660	4	Sandy Lime (odor G. 3663)
290	360	70	Sand	3660	3675	15	Lime, Sand,
360	450	90	Red Sandy Shale	3675	3685	10	Sand (3675, gas blew out
450	490	40	Blue Sandy Shale	3685	3700	15	Sand, Shale
490	630	140	Red Shale	3700	3710	10	Pink Lime
630	900	270	Red Sandy Shale	3710	3782	72	Lime
900	930	30	Sand	3782	3797	15	Oil Sand
930	1010	50	Red - Gray Shale	3797	3846	49	Lime and Sand
1010	1075	65	Sand	3846	3848	2	Sulfur Water
1075	1752	677	Red Rock				
1752	1890	142	Anhydrite				
1890	1960	70	Salt				
1960	2020	60	Salt, Poly, & Anhy.				
2020	2030	10	Anhy.				
2030	3173	1143	Salt - Polyhalite				
3173	3195	22	Anhy.				
3195	3215	20	Salt				
3215	3260	45	Anhy.				
3260	3355	95	Salt				
3355	3415	60	Anhy.				
3415	3515	100	Anhy. & Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 23, 1958

Company or Operator Wilson Oil Company Address Box 1436, Artesia, New Mexico
Name J. K. Ruppel Position or Title Vice President